

Bob Hatcher



TOGA 48th Annual Mtg.
Gatlinburg, TN
May 14, 2019

PURPOSE:

***Advocate (continued) use of available
scientific data in oil exploration/field
development/production***

Data commonly used in oil exploration:

Well (geophysical) logs, cuttings, core, DSTs, seismic-reflection data (2D, 3D), aeromagnetic and gravity (potential field) data, surface & subsurface geologic data

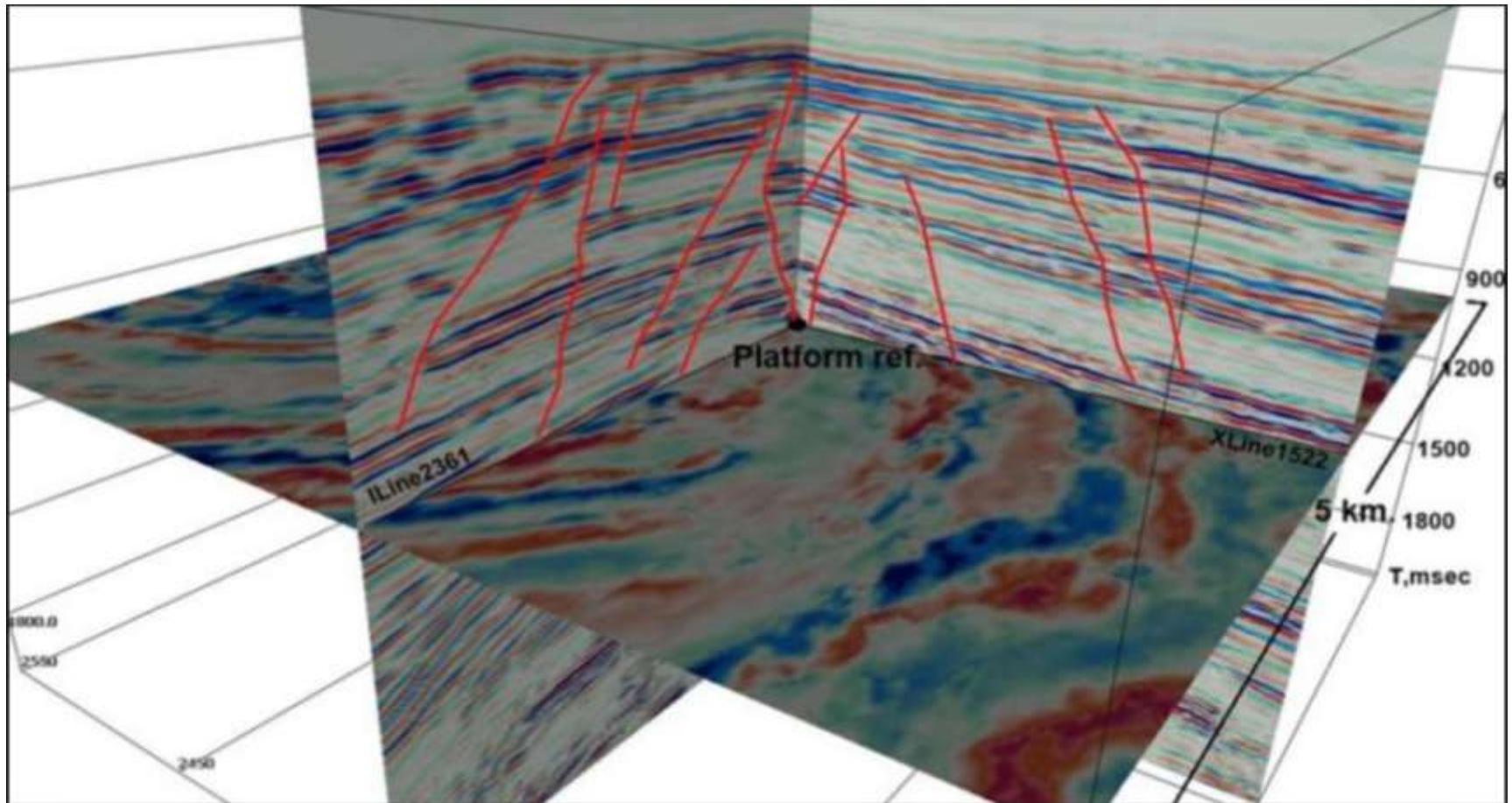
New data currently becoming available:

LiDar

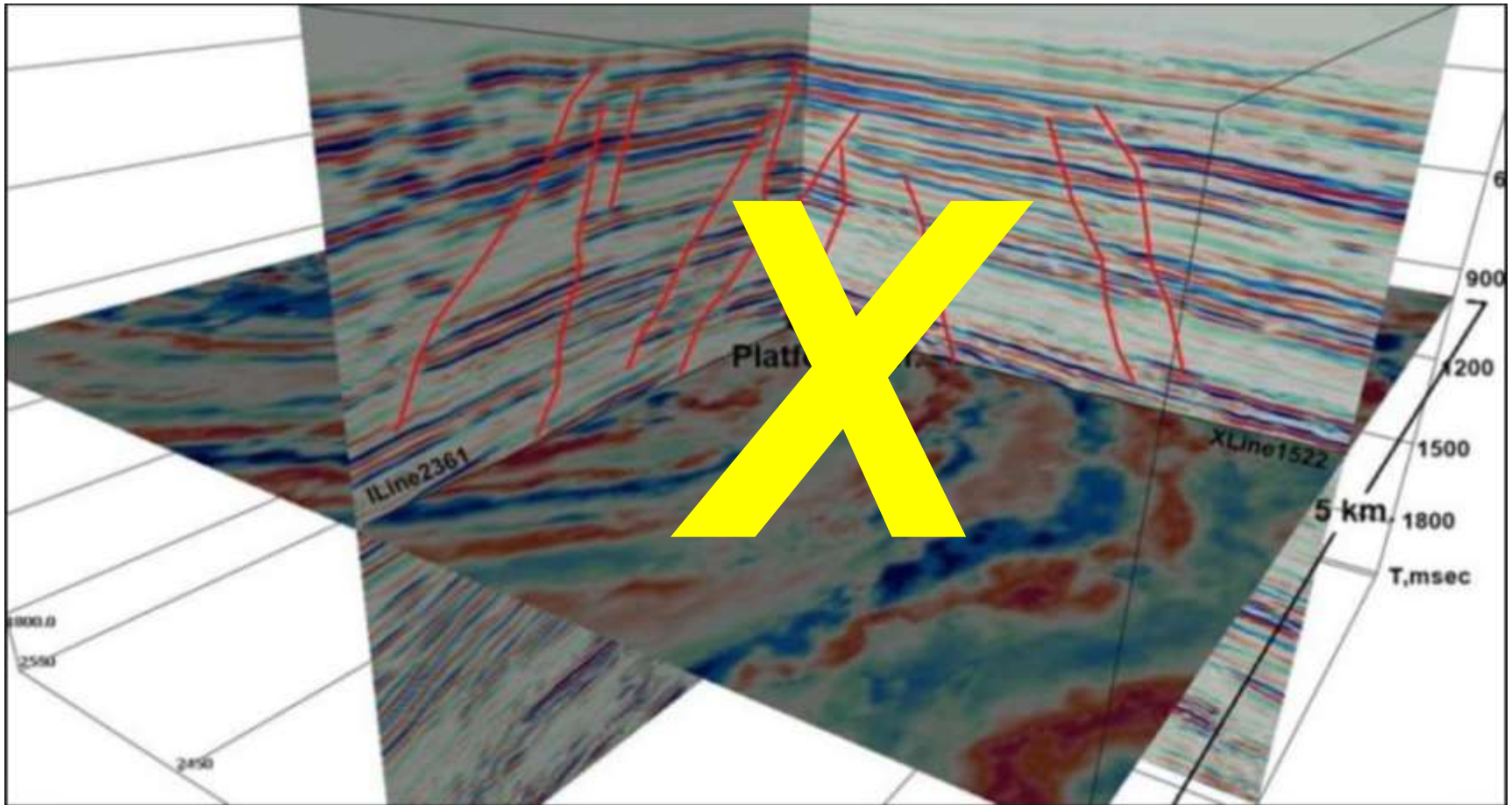
***Data mostly not available in
Tennessee:***

Seismic-reflection data (2D, 3D)

3D Seismic Reflection Data



3D Seismic Reflection Data

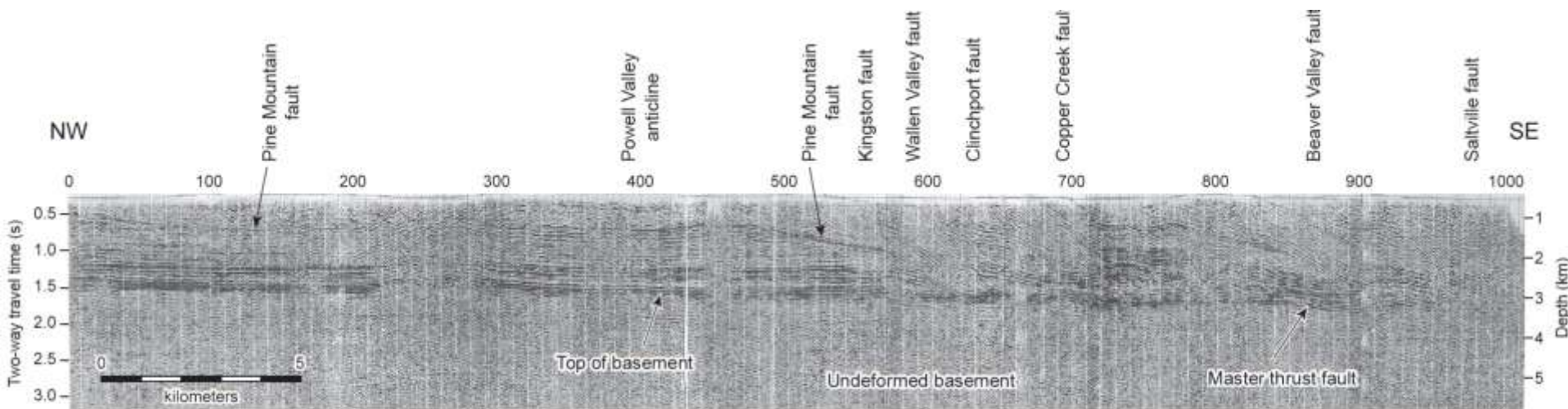


Vibroseis Survey Tandem Vibrating Trucks

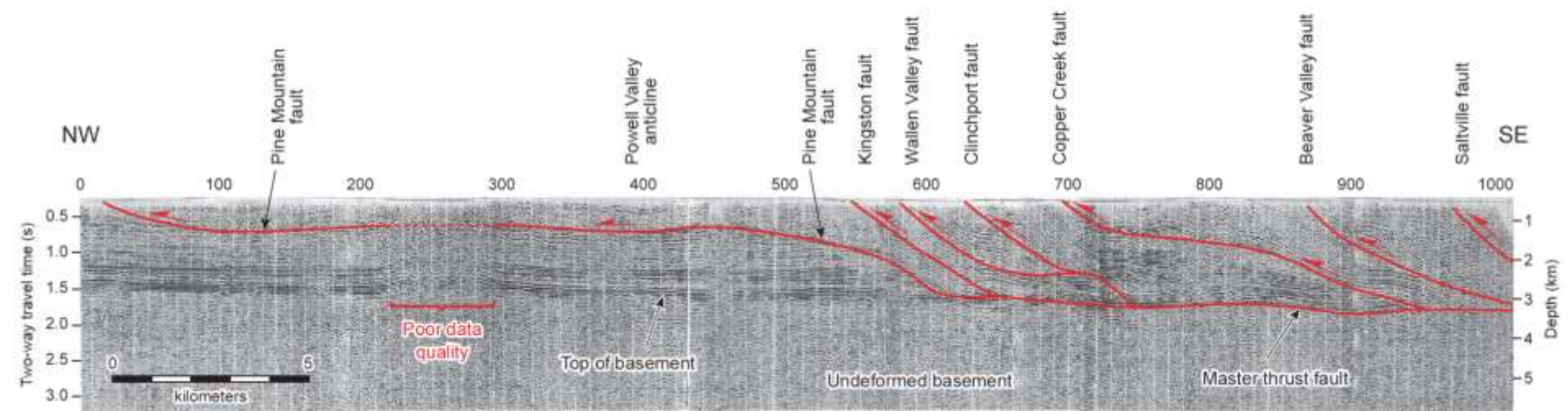


Vibroseis Survey Tandem Vibrating Trucks

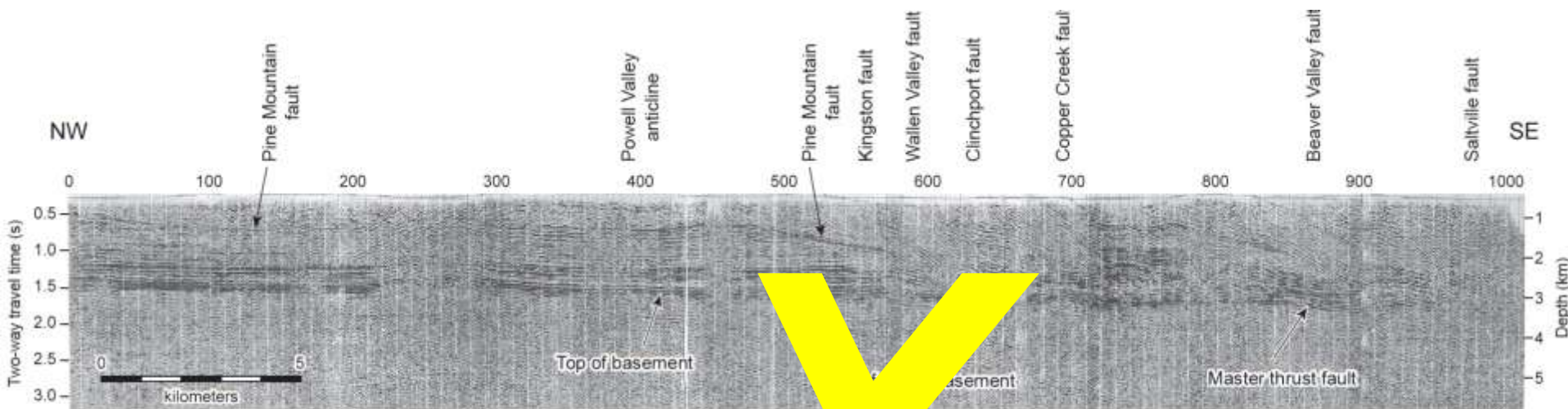




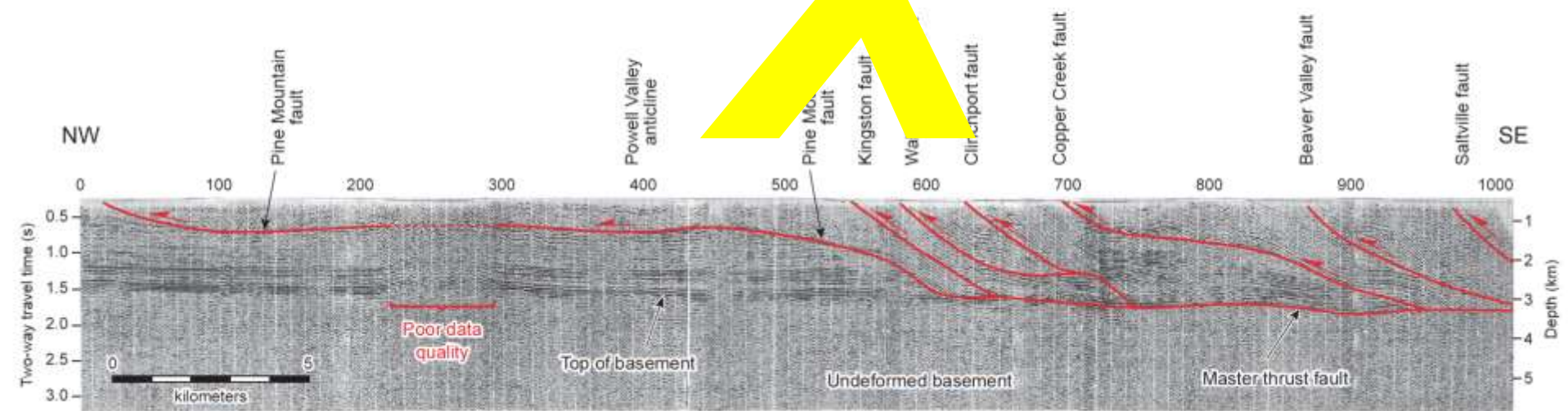
(a)



(b)



(a)

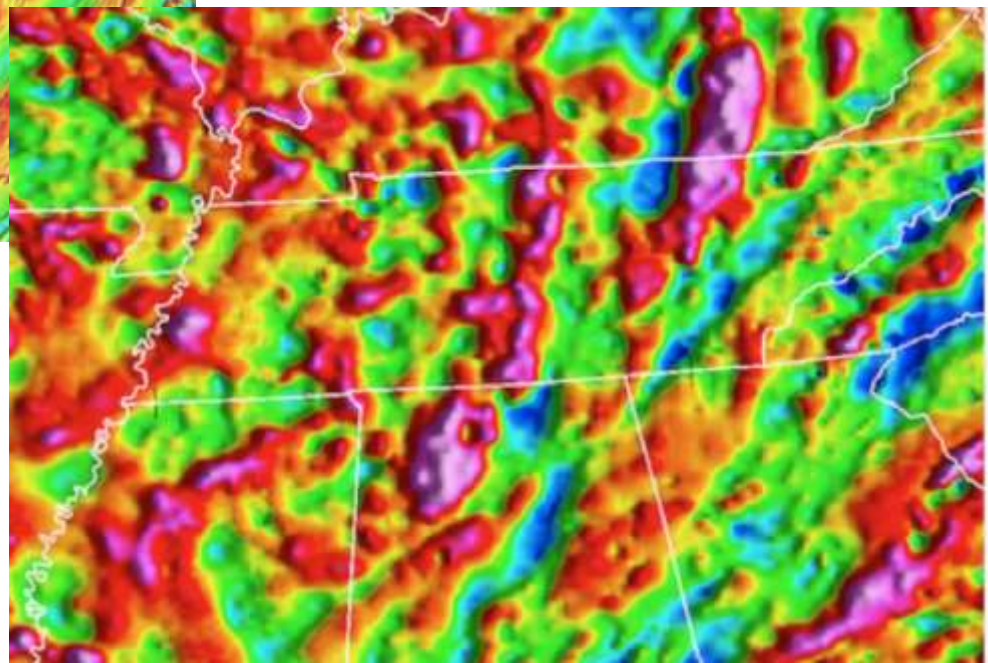
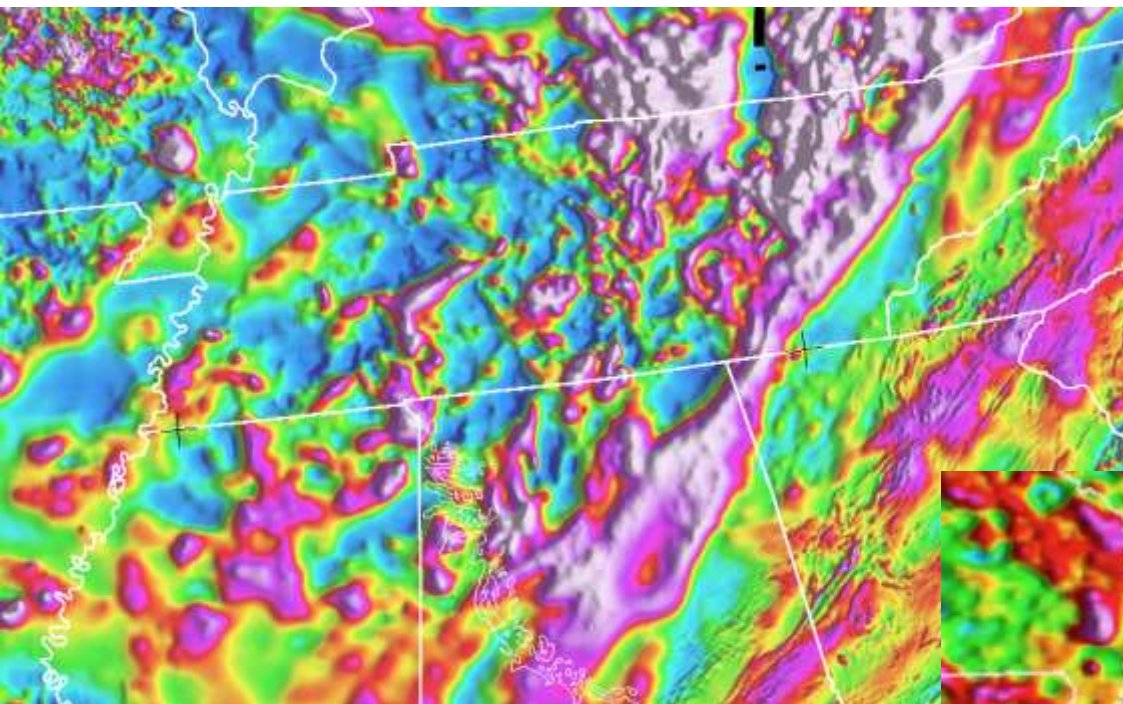


(b)

*Data available in Tennessee, but commonly **NOT** used:*

Why not?

Aeromagnetic and gravity (potential field) data

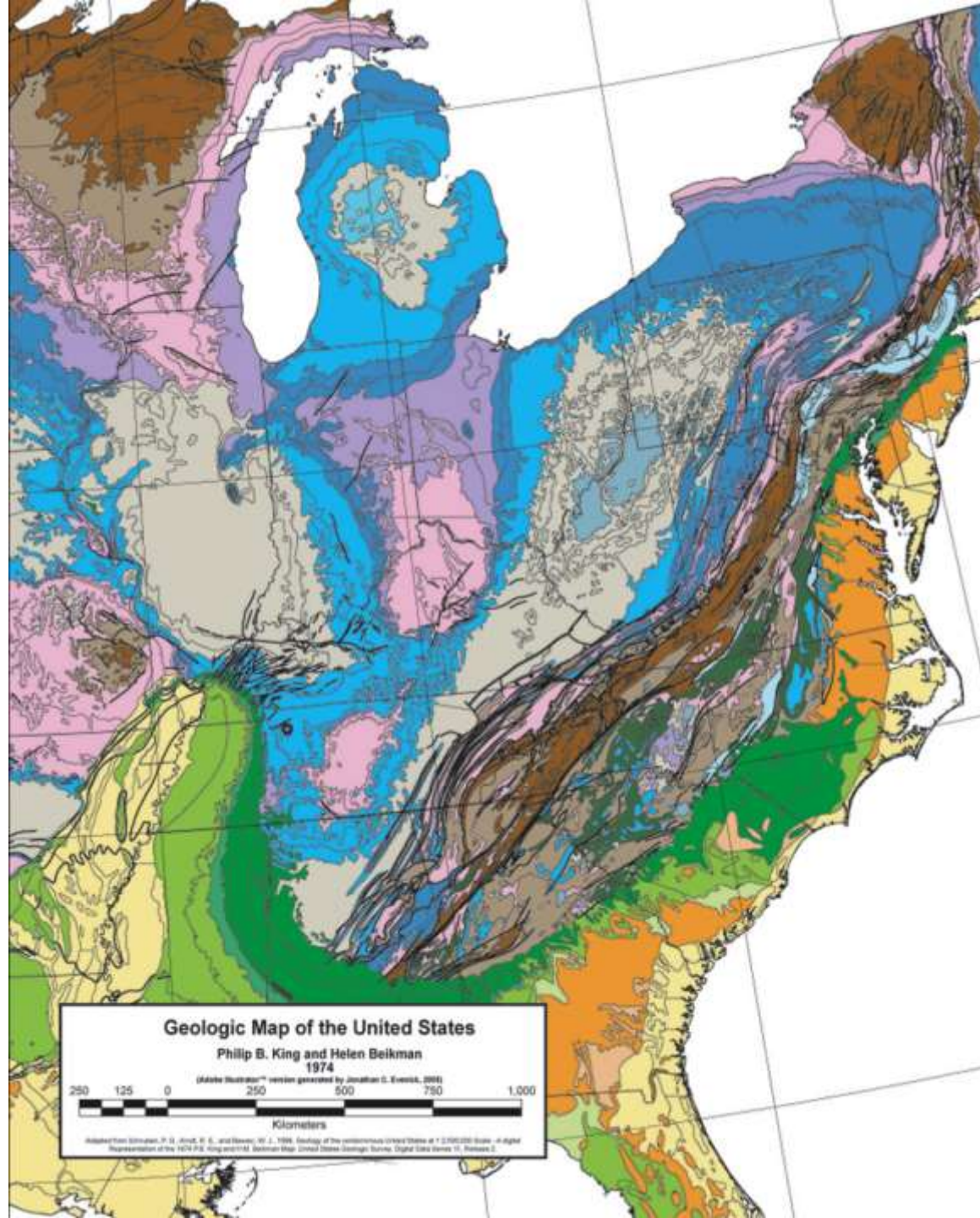


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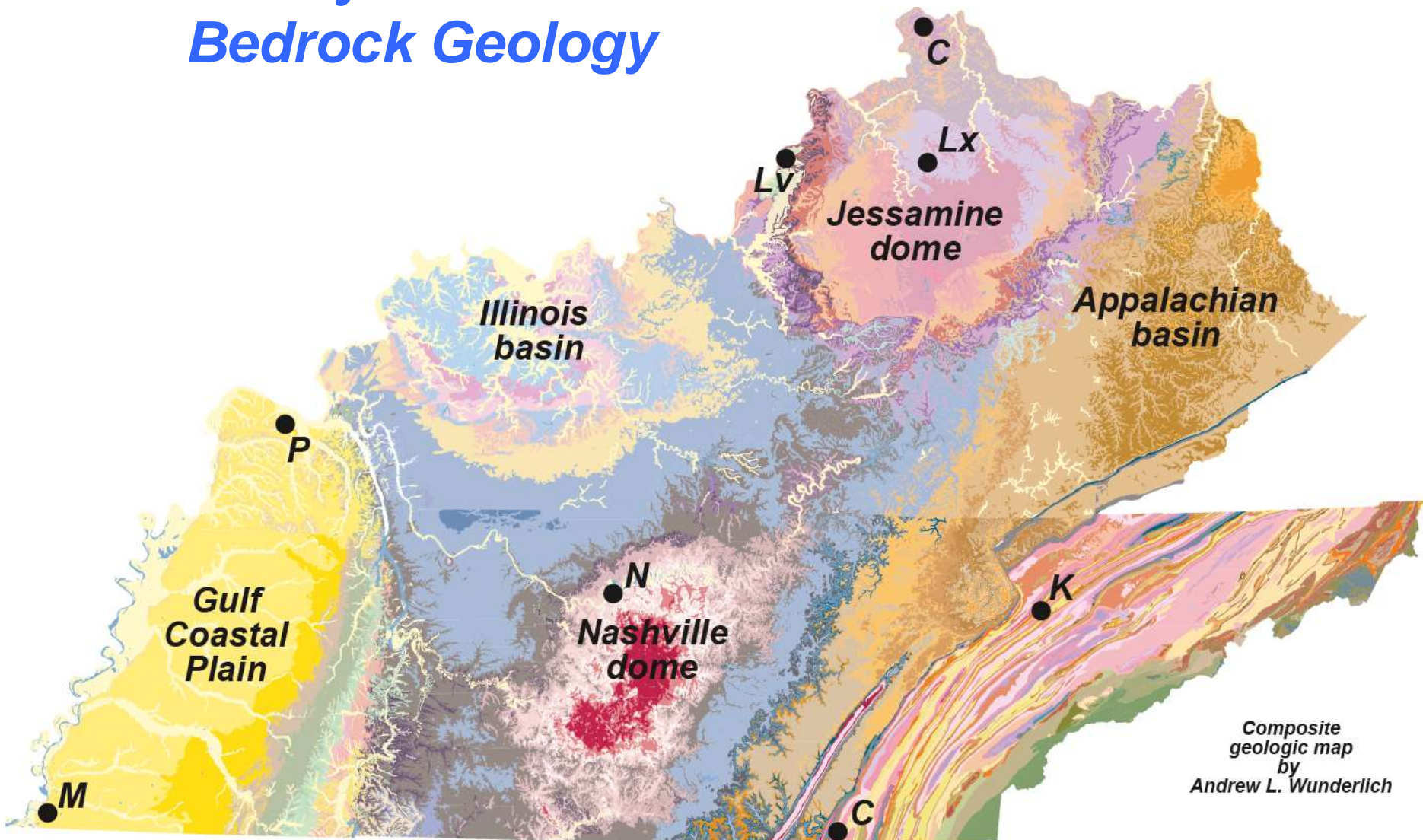
***Surface & Subsurface Geologic Data
(not a bad option in TN & KY)***

Eastern US Geology

*From King & Beikman,
1970, USGS*



Kentucky & Tennessee Bedrock Geology



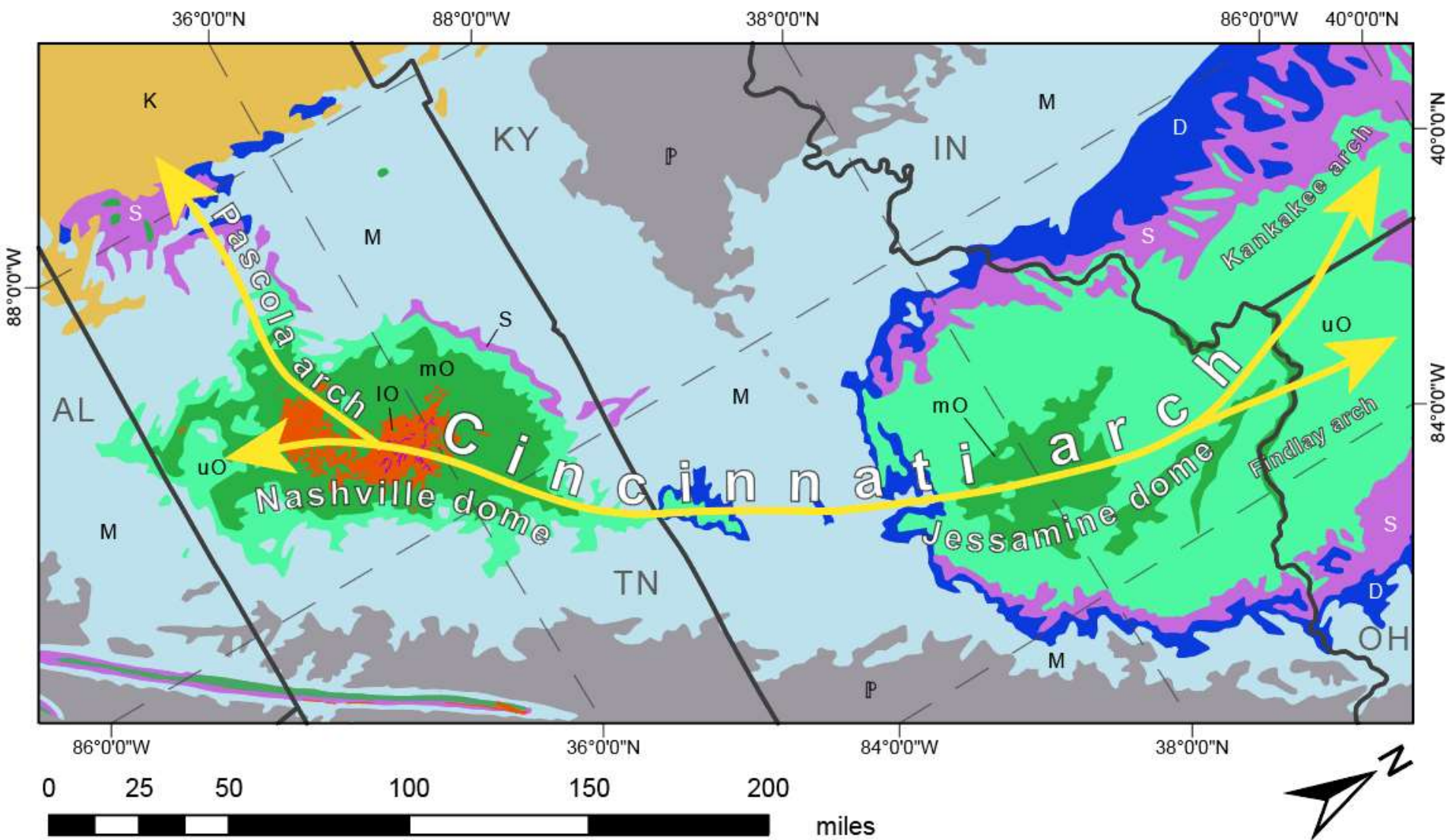






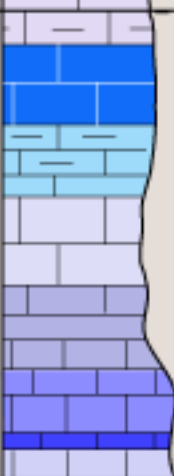



Image courtesy of Ken Boling

Ordovician–Silurian Stratigraphy in Sequatchie Valley

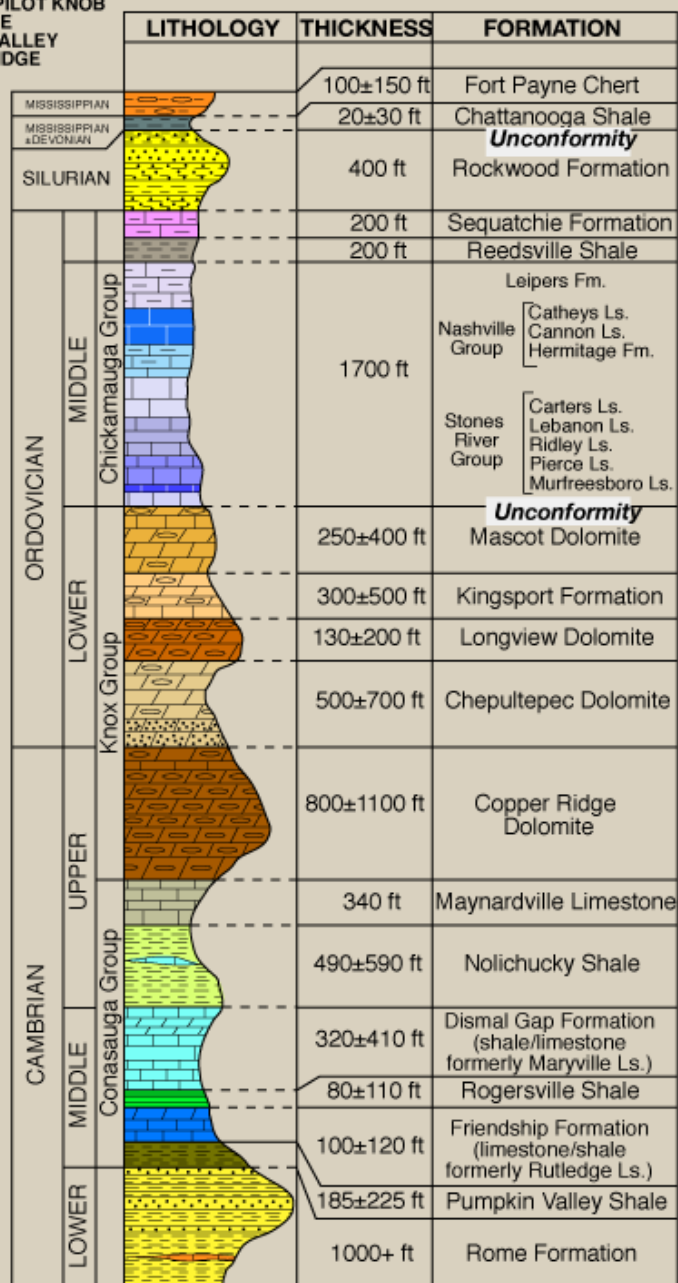
			LITHOLOGY	THICKNESS	FORMATION	
				100–150 ft	Fort Payne Chert	
MISSISSIPPIAN				10–15 ft	Chattanooga Shale	
MISSISSIPPIAN ±DEVONIAN			Unconformity			
SILURIAN				100 ft	Rockwood Formation	
ORDOVICIAN	UPPER	Stones R. Gr. Nashville Gr. Knox Gr.		170 ft	Sequatchie Formation	
				200 ft	Reedsville Shale	
					Leipers Fm.	
	MIDDLE			1700 ft	Catheys Ls. Cannon Ls. Hermitage Fm.	
					Carters Ls. Lebanon Ls.	
					Ridley Ls. Pierce Ls.	
					Murfreesboro Ls. Pond Spr. Fm.	
	LOWER			250± ft	Unconformity Mascot Dolomite	

From Wilson (1949) and Milici (1960)

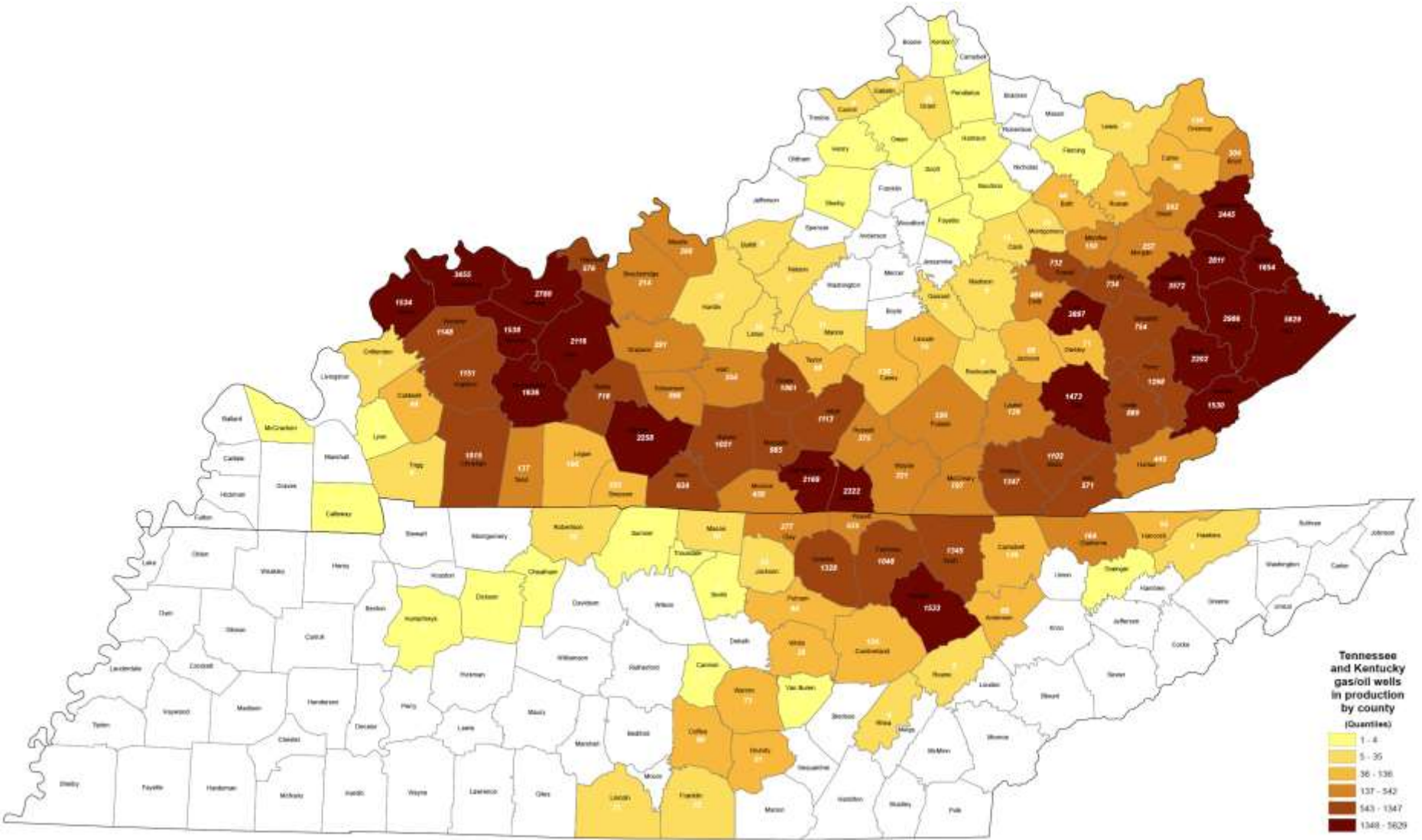
From Wilson (1949) and Milici (1960)

OAK RIDGE VALLEY
EAST FORK RIDGE+PILOT KNOB
PINE RIDGE
BEAR CREEK VALLEY
CHESTNUT RIDGE

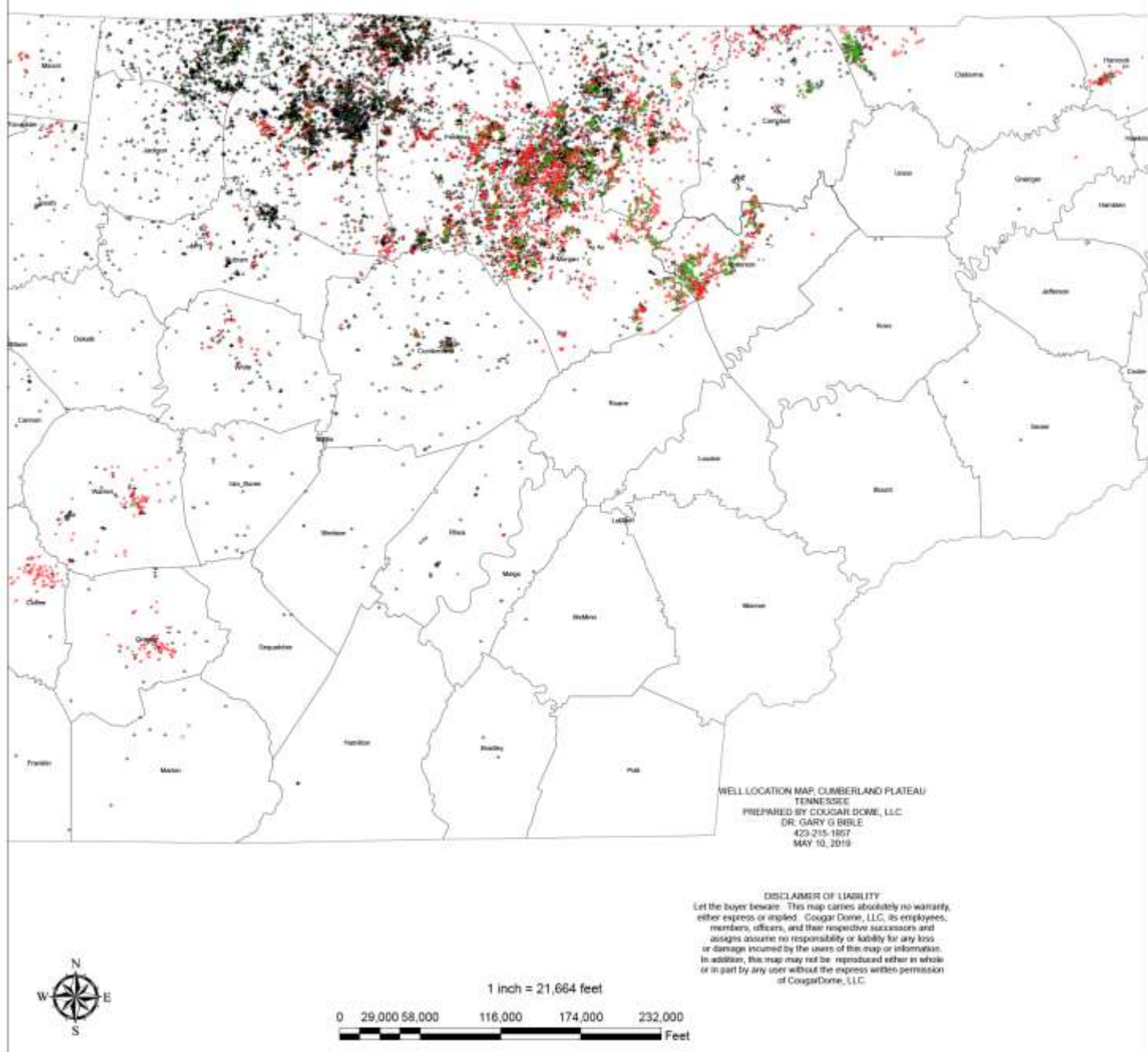
Stratigraphy of the Oak Ridge Area



Kentucky-Tennessee Producing Wells



Could Tennessee increase production? How?



Map courtesy of Dr. Gary G. Bible

**At least 75
m.y. missing**



TN 109 N of Gallatin, TN?

Ft. Payne Fm. (Miss.)

Chattanooga Sh. (Dev.-Miss.)

*At least
83 m.y.
missing*

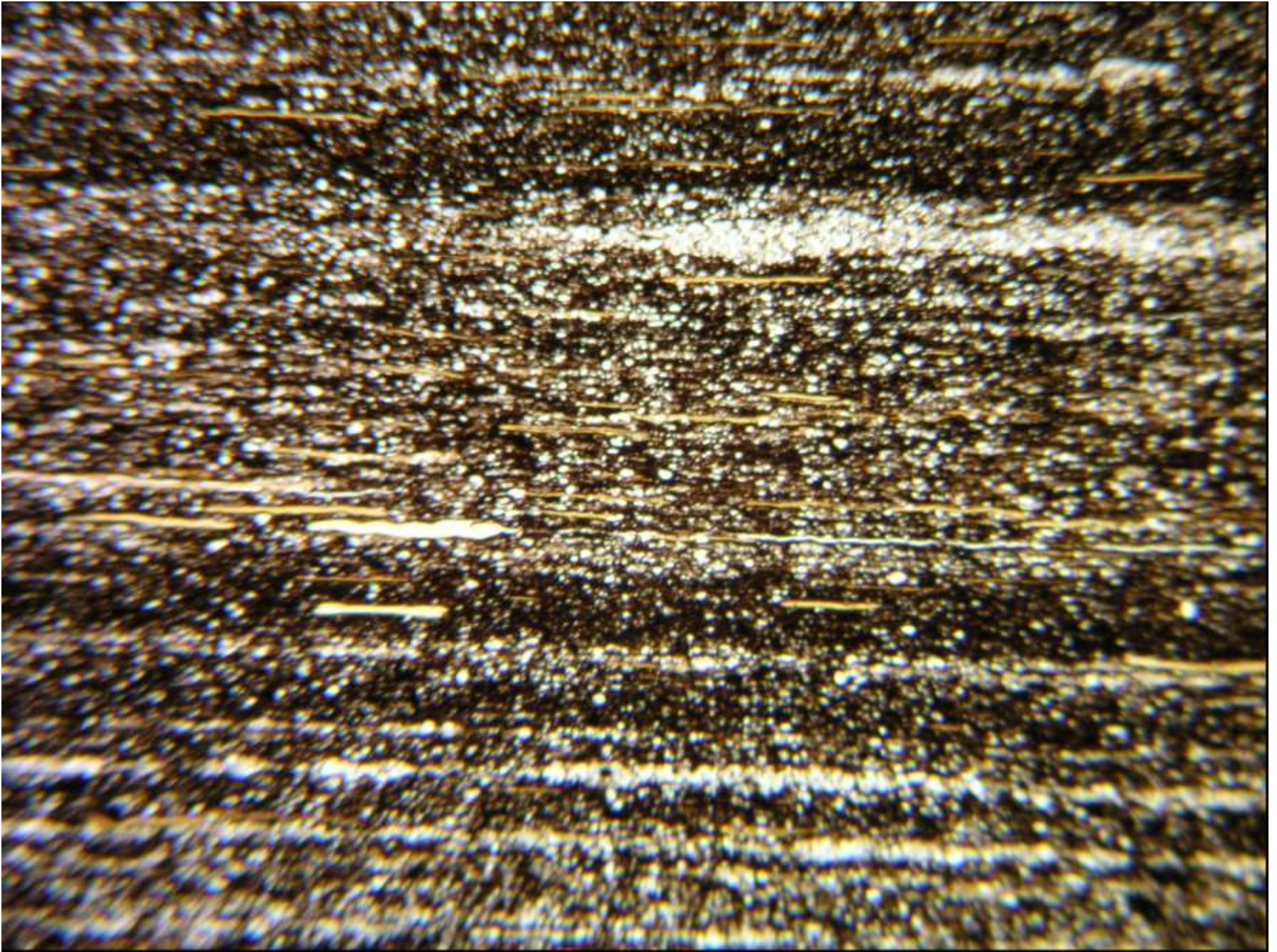
Leipers Fm. (Ord.)



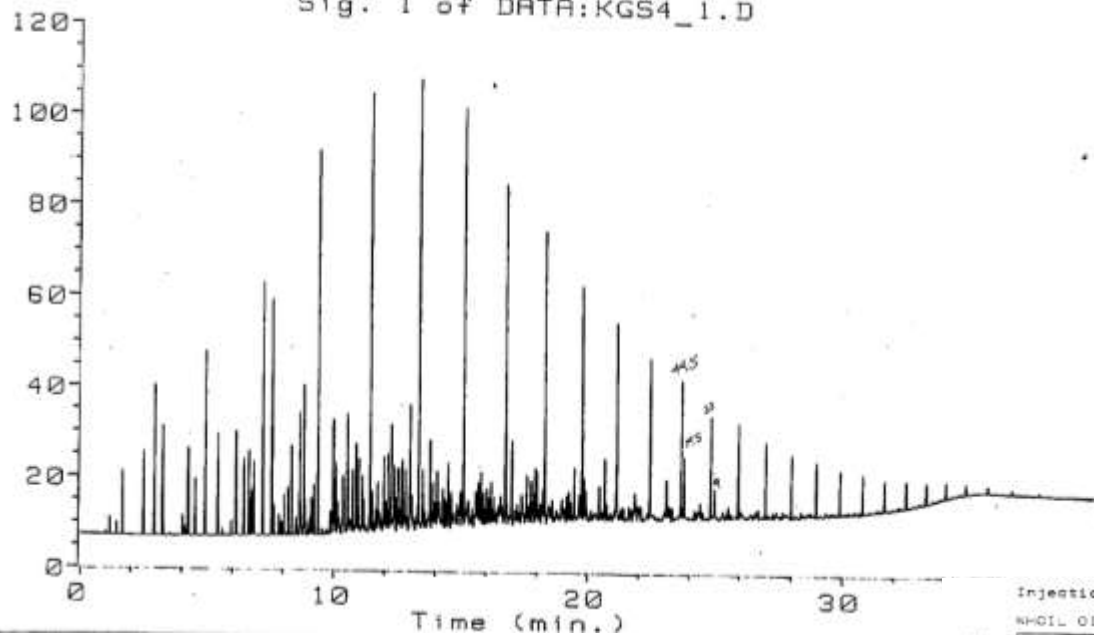
Chattanooga Shale Thin Section



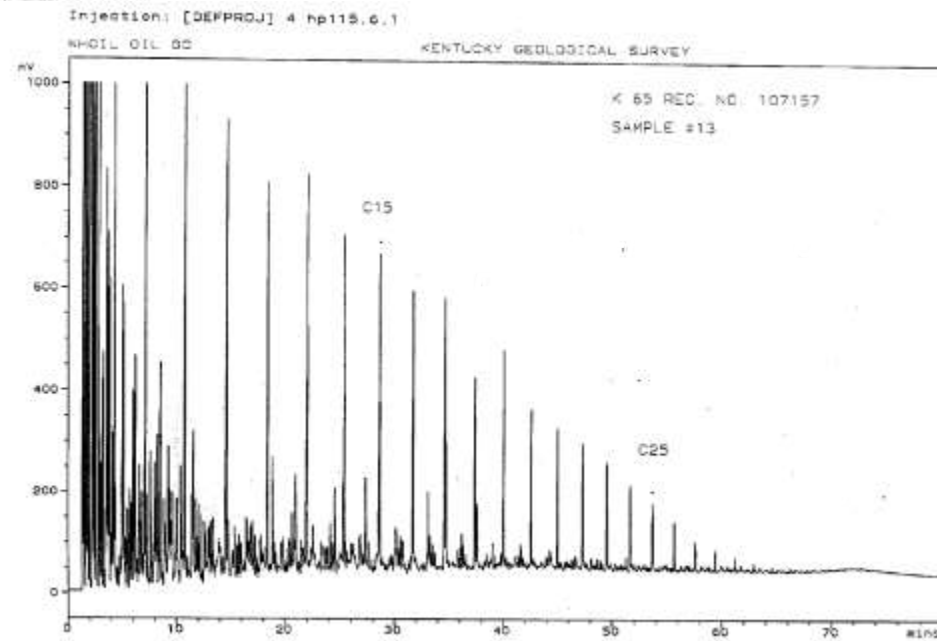
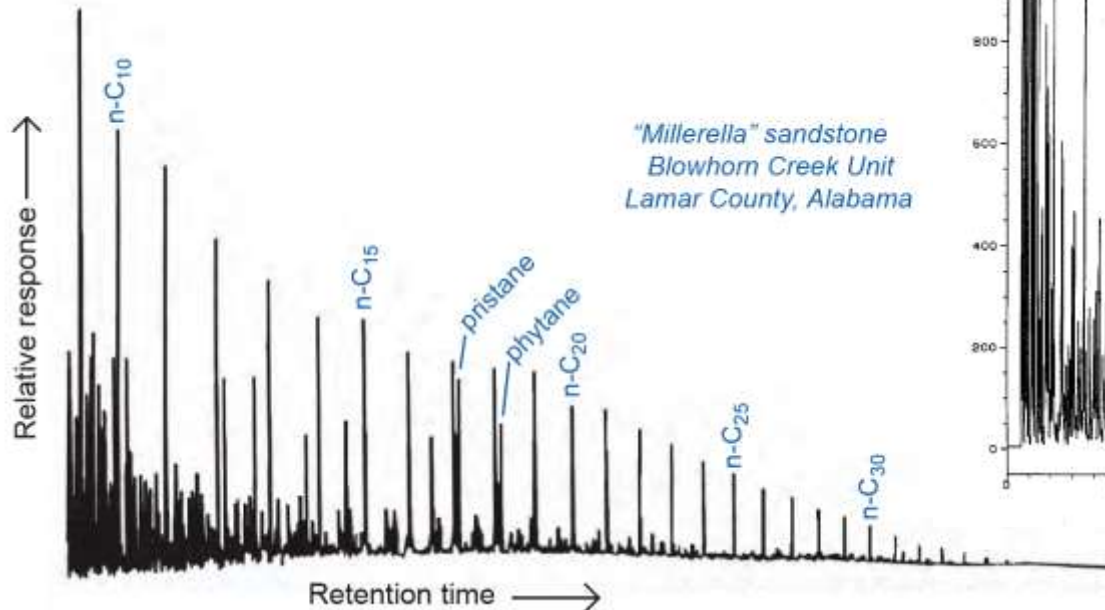
Where is the Oil?



Sig. 1 of DATA:KGS4_1.D

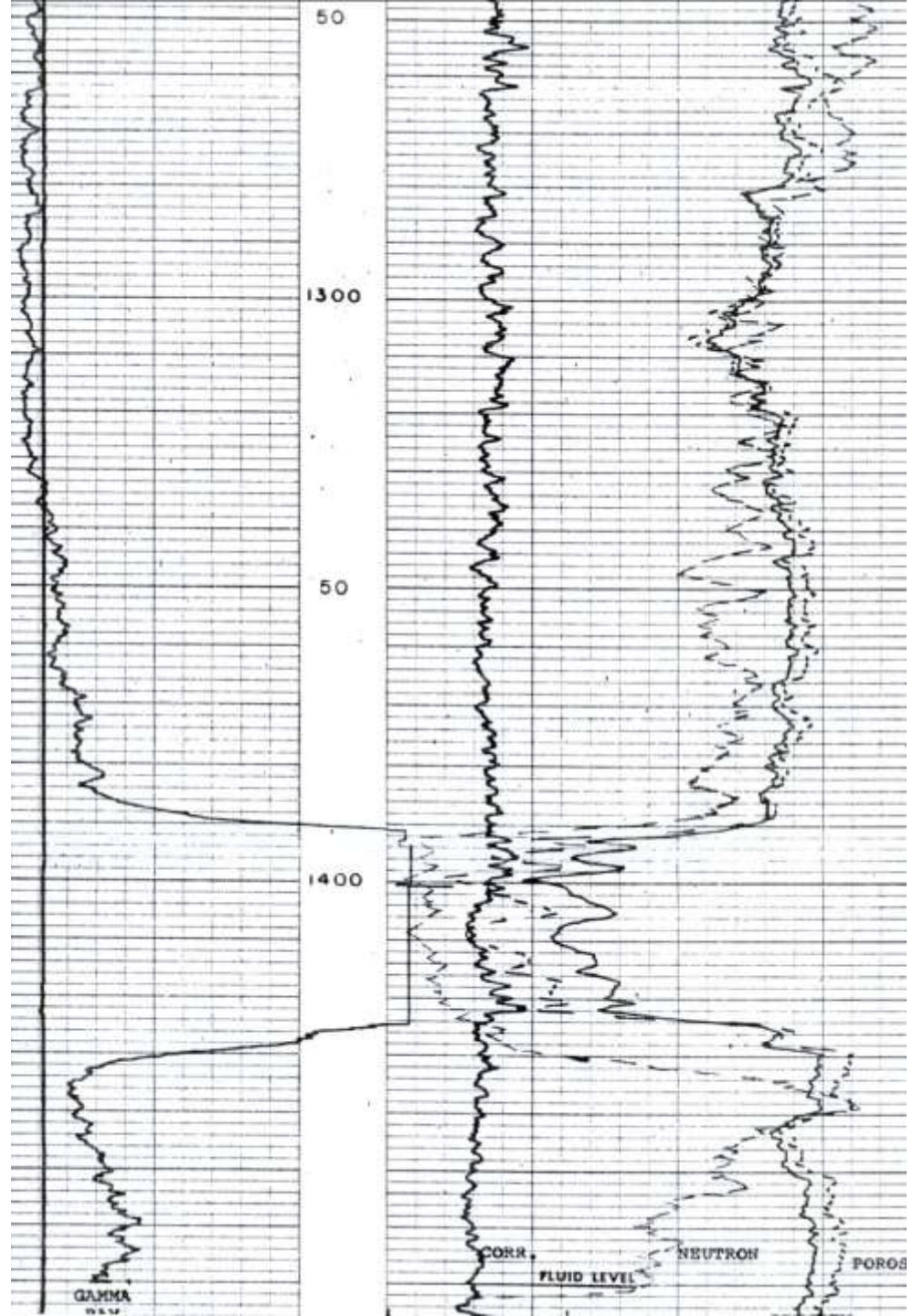


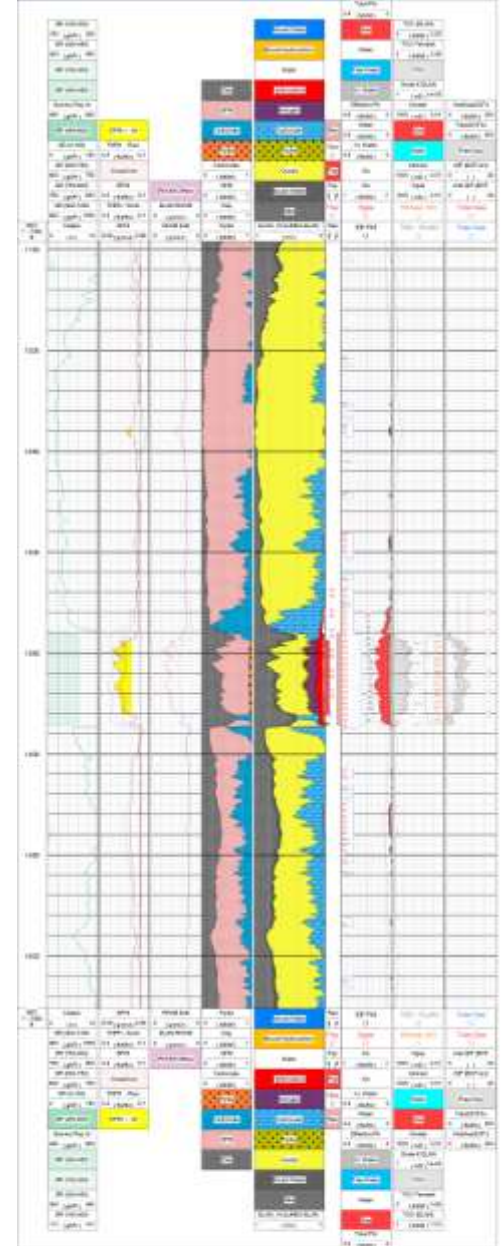
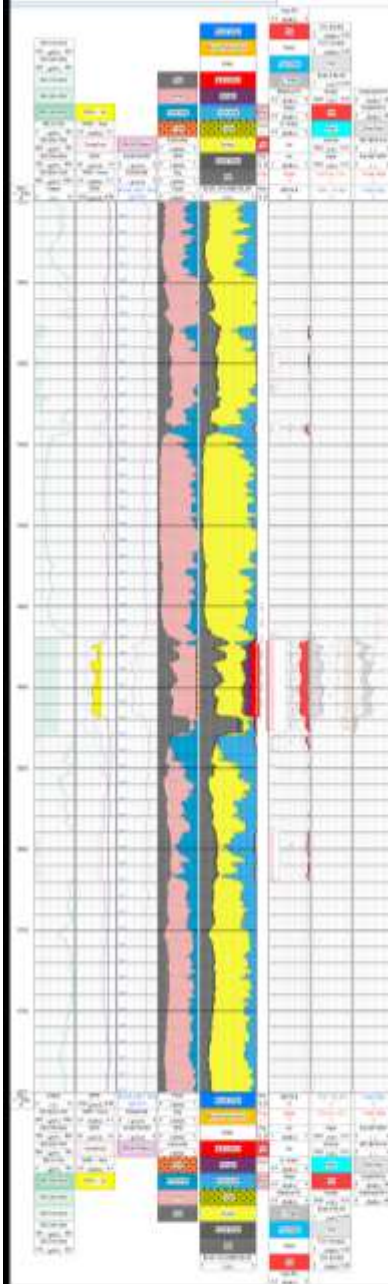
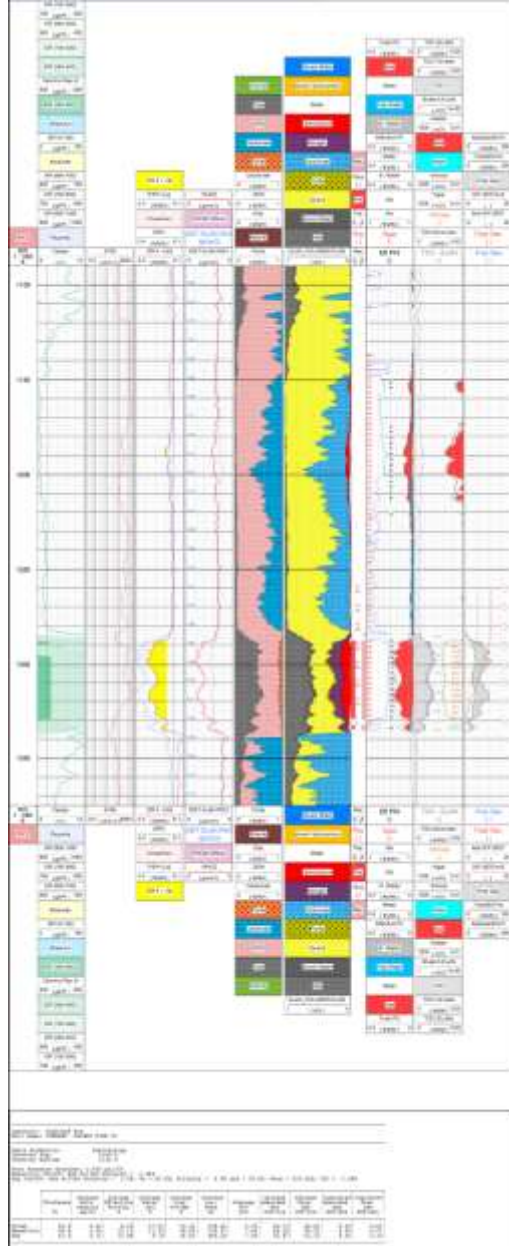
Gas Chromatograph Patterns & Biomarkers— Oil (or gas) sources



1970s or Older Geophysical Log

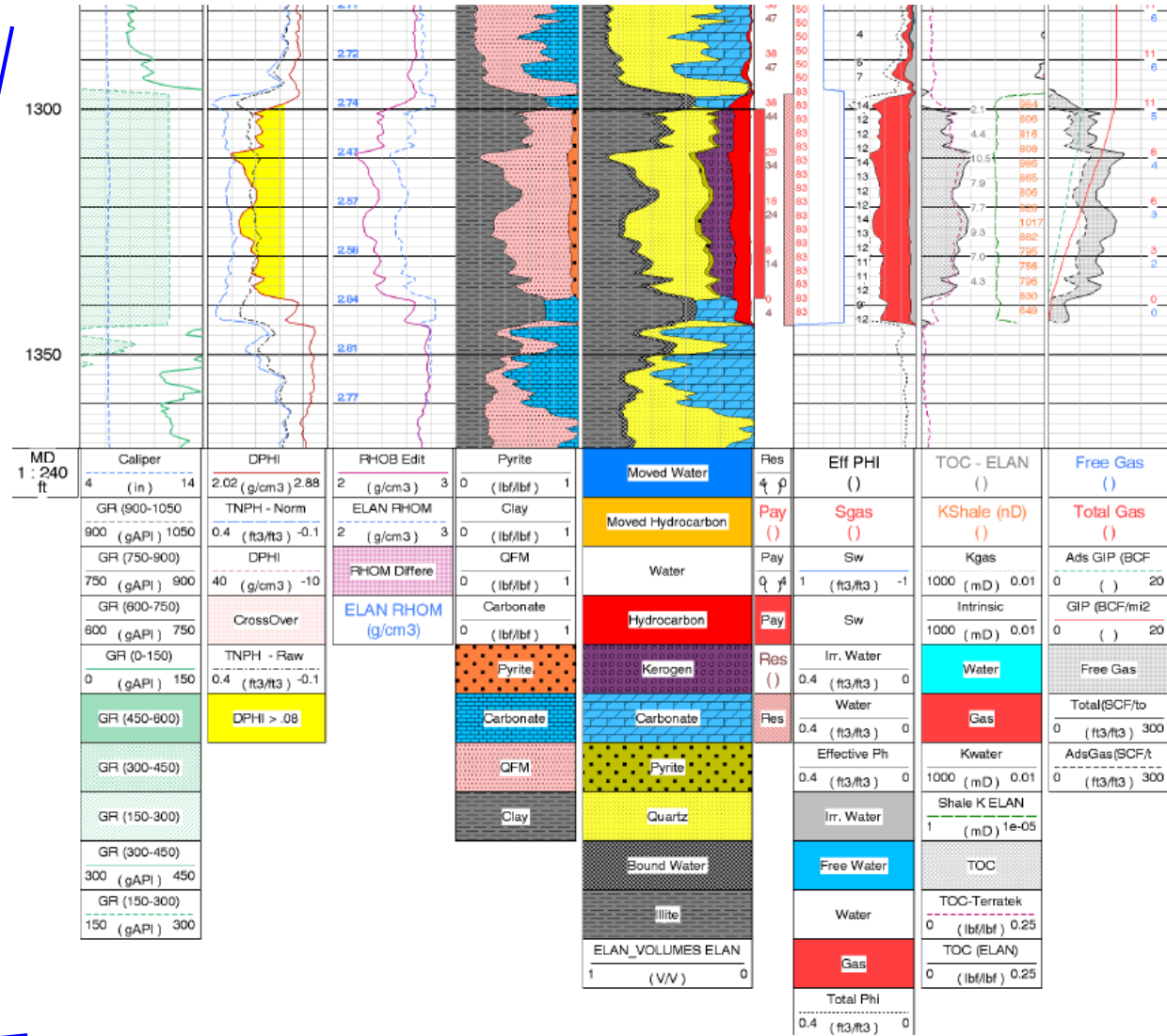
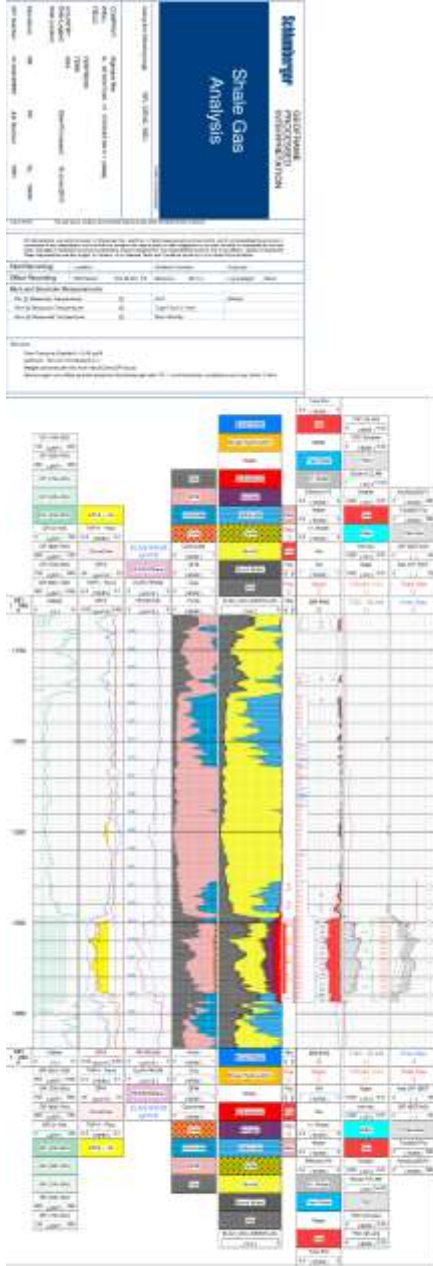
Chattanooga
Shale



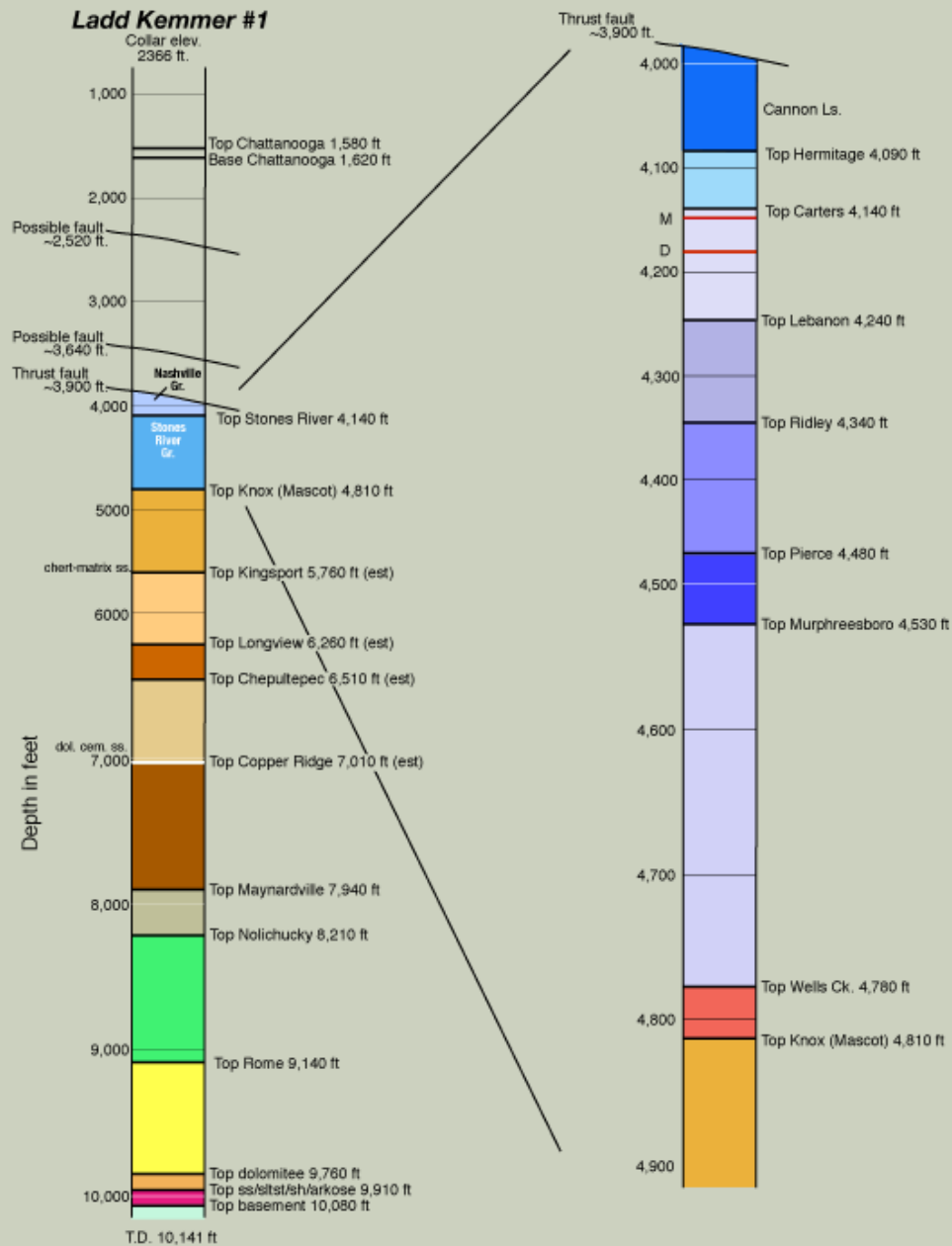


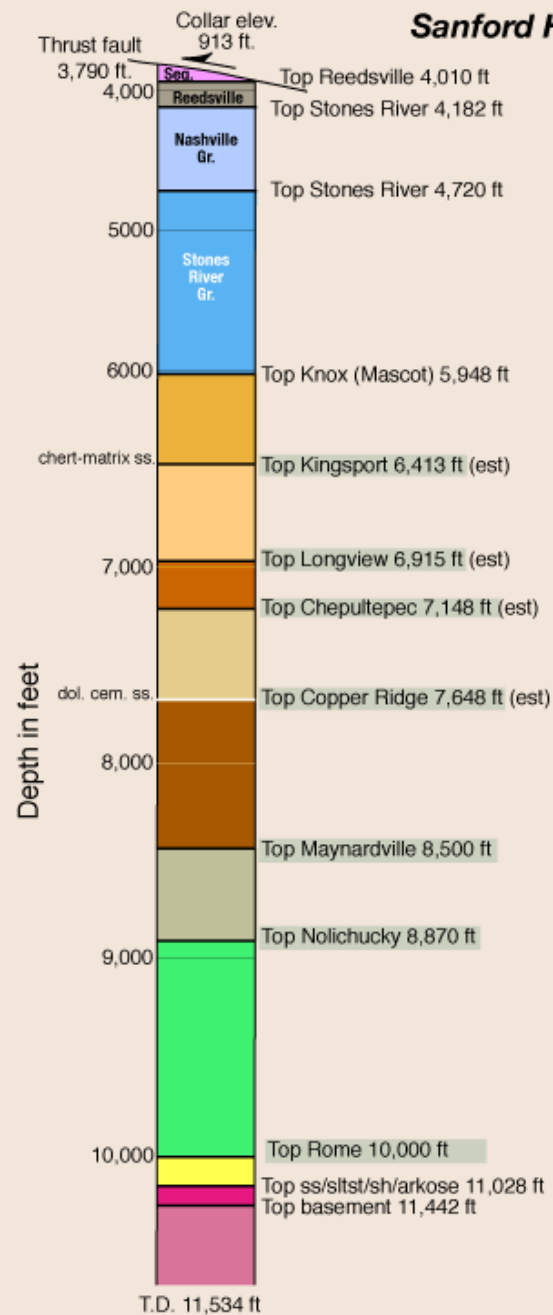
Modern Schlumberger Technology

Modern Schlumberger Technology

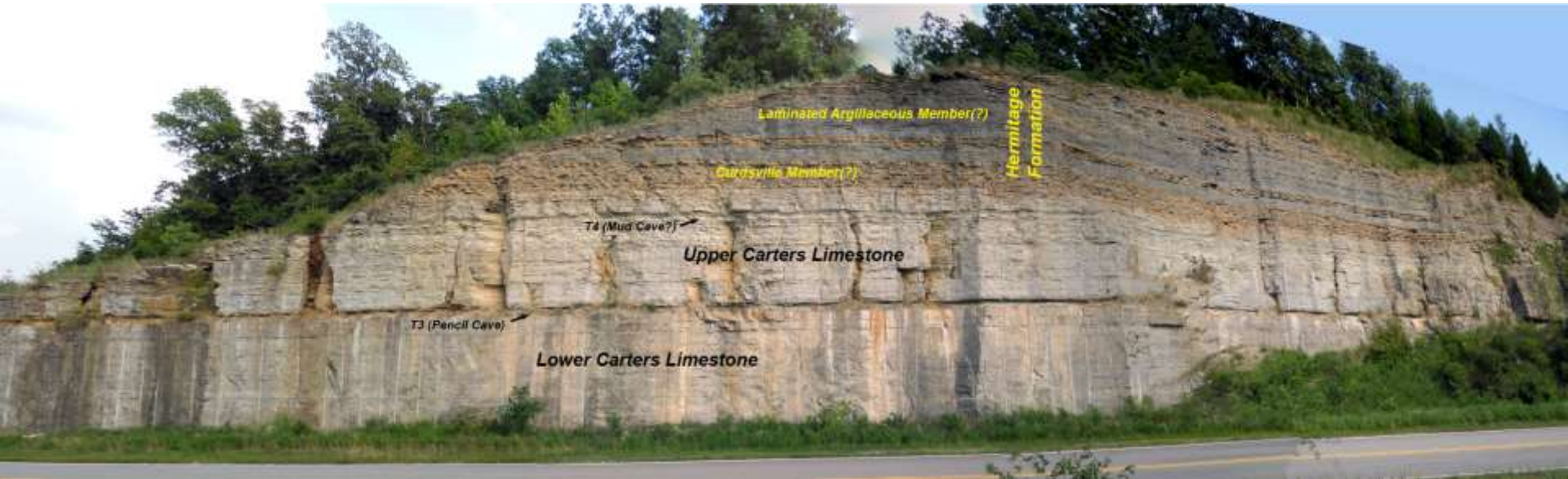


	Thickness ft	Average Bulk Density gm/cc	Average Effective Porosity %	Average Water Sat. %	Average Clay Volume %	Average Log. Perm mD	Average TOC wt%	Average Adsorbed Gas SCF/ton	Average Free Gas SCF/ton	Cumulated Adsorbed Gas BCF/sec	Cumulated Free Gas BCF/sec
Gross	48.0	2.40	11.68	17.01	37.51	645.54	5.82	57.27	56.20	5.57	5.57
Reservoir	47.0	2.39	11.89	16.67	37.50	778.01	5.93	58.34	57.30	5.55	5.56
Pay	38.5	2.34	12.29	16.67	33.12	845.21	7.19	70.75	60.15	5.51	4.71





Top of Stones River Group & Important Marker Beds



***TN 109 (Gallatin) Exit on I-40
E of Nashville***



25 0 50
kilometers



Possible Subsurface Stratigraphy

035-20163

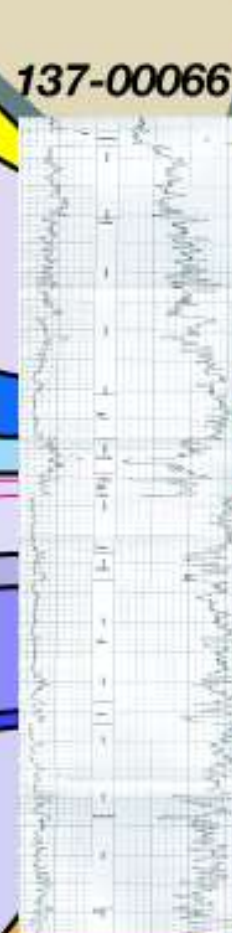
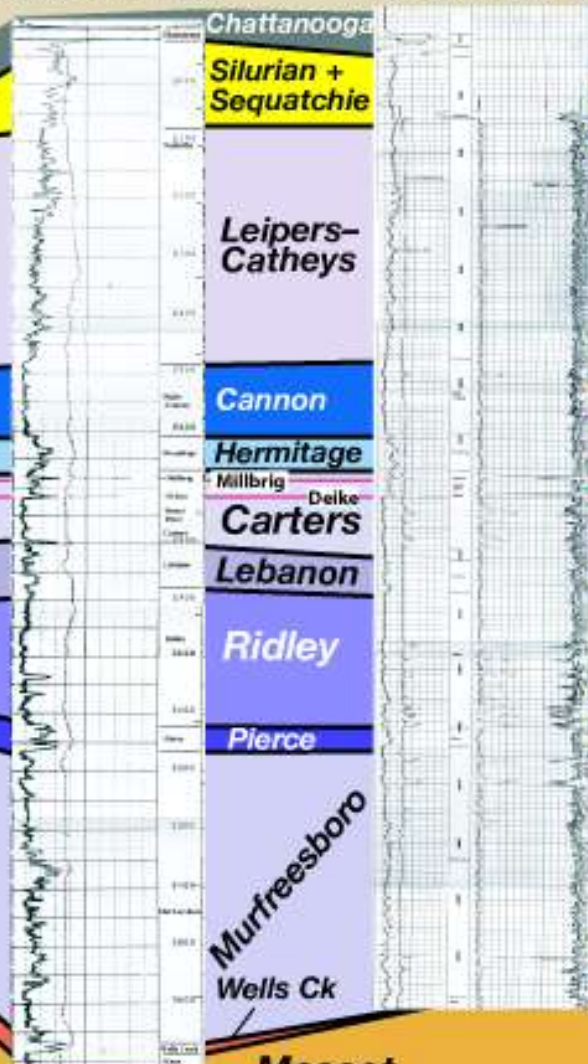
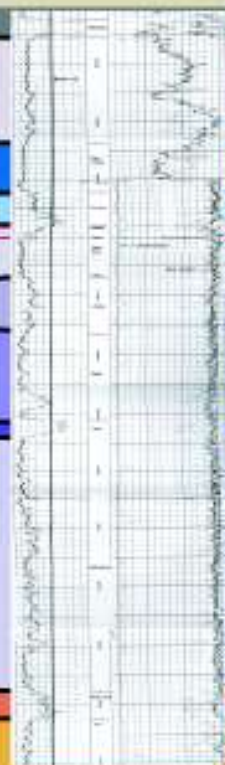
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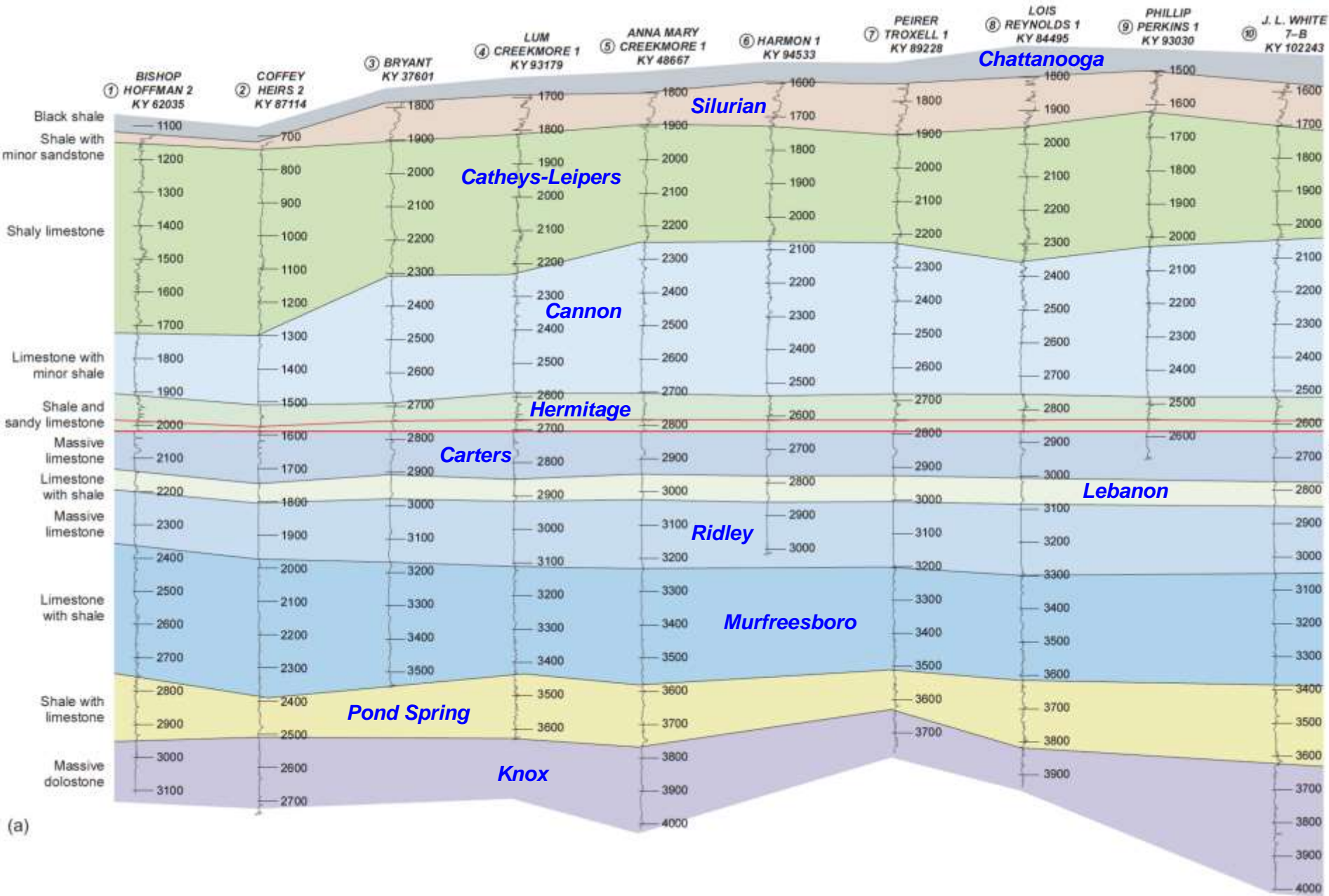
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137-00066

031-20001

041-20001





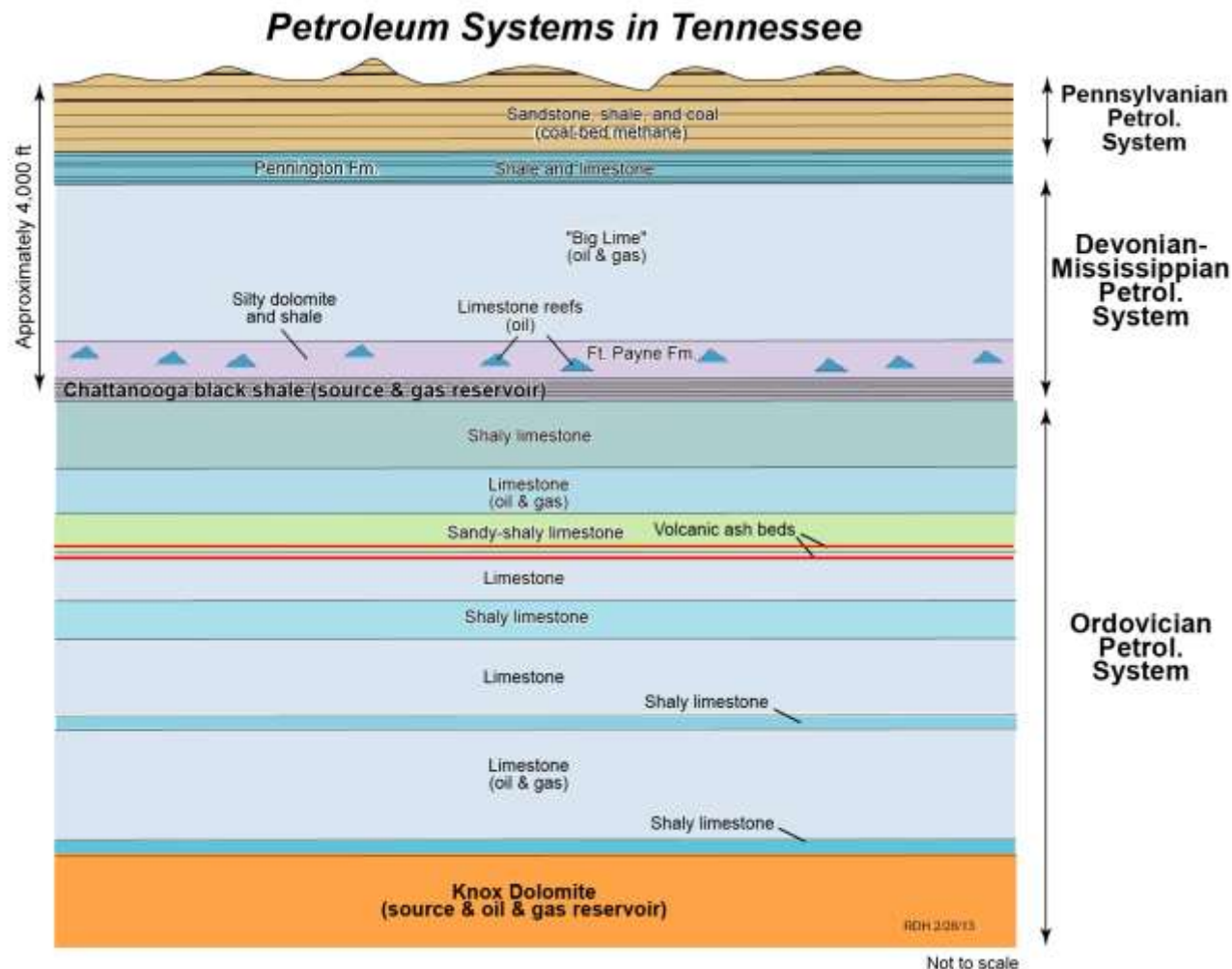
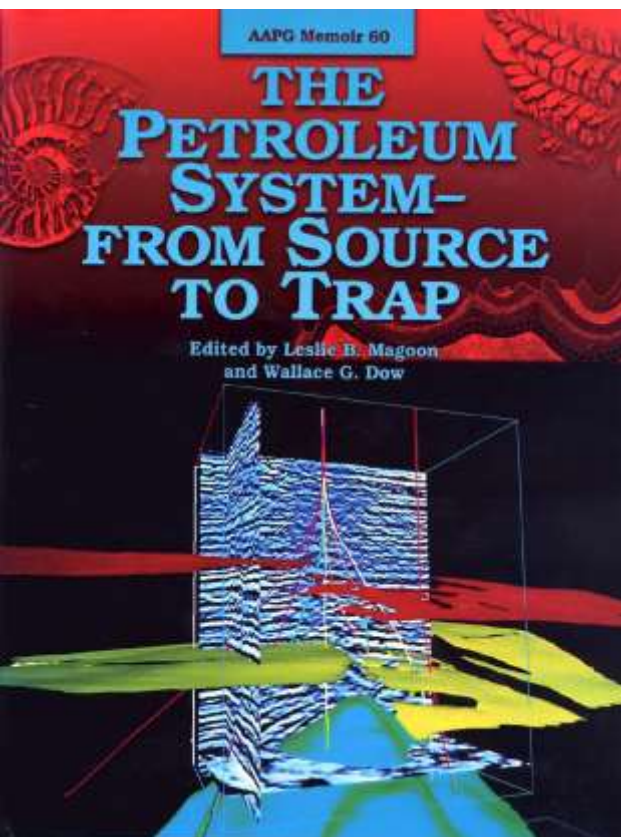
(a)

Bentonites in Upper Carters, Lower Hermitage



*Behind car wash at intersection of
TN 62 & TN 95 in Oak Ridge, TN*

Defining petroleum systems: surface & subsurface data



Source for Ordovician Hydrocarbons

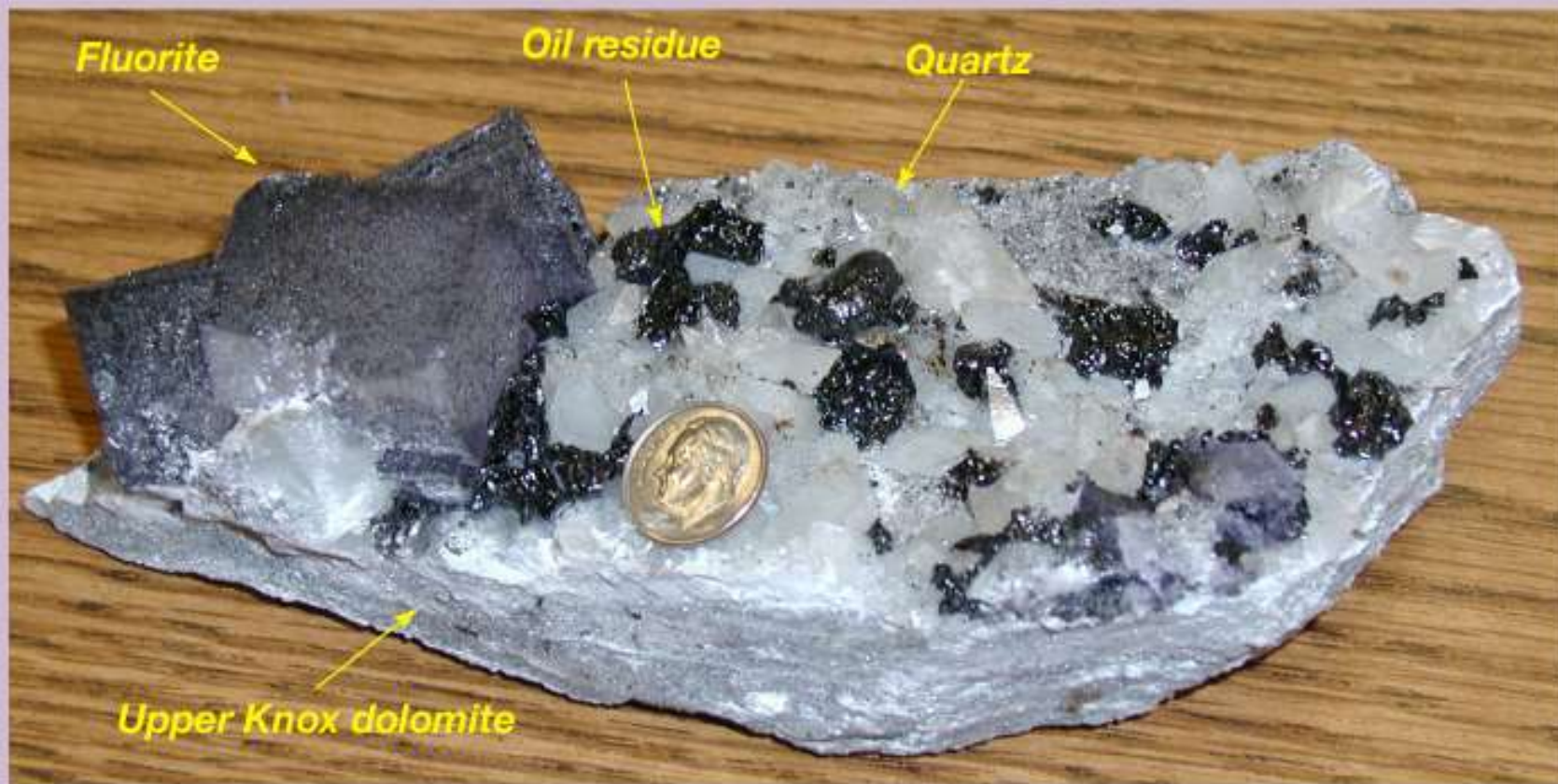


***Copper Ridge Dolomite
U.S. 25E***



Oil Residues in Vug in Knox Dolomite

Pasminco Elmwood Mine near Carthage, TN



Specimen donated to UT by Pasminco and geologist Fred Smith

Ft. Payne Fm. (Miss.)

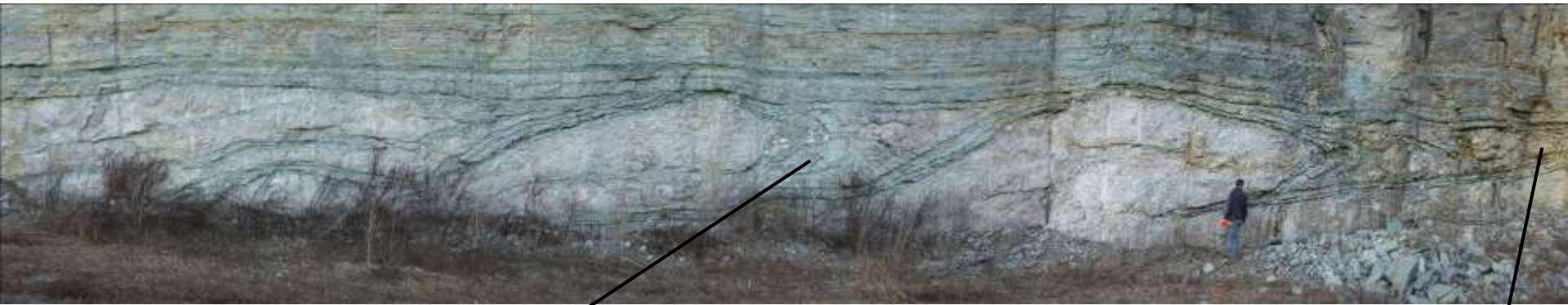
Chattanooga Sh. (Dev.-Miss.)

*At least
83 m.y.
missing*

Leipers Fm. (Ord.)



Crinoid Reefs W of Celina, TN

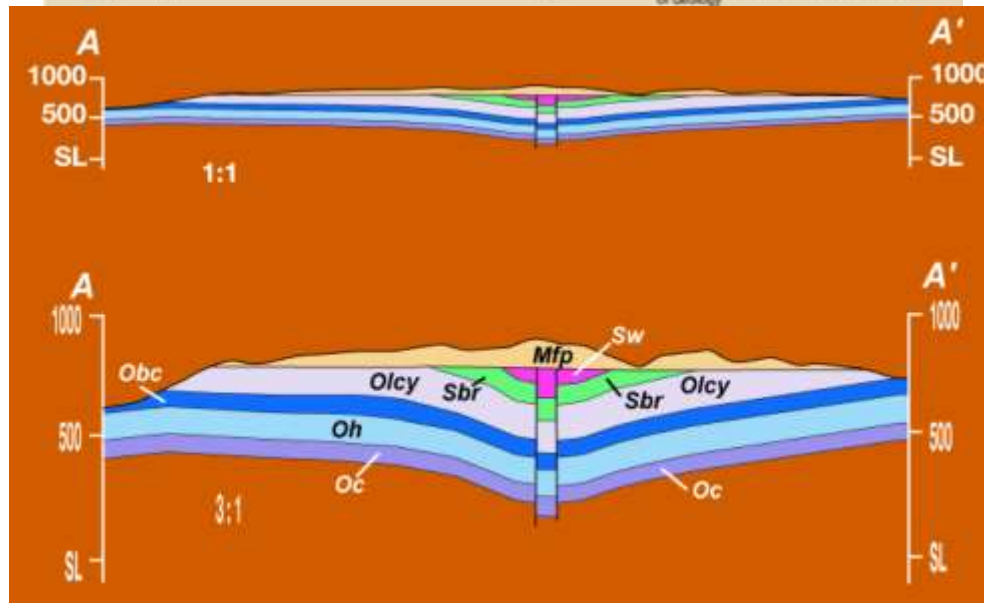
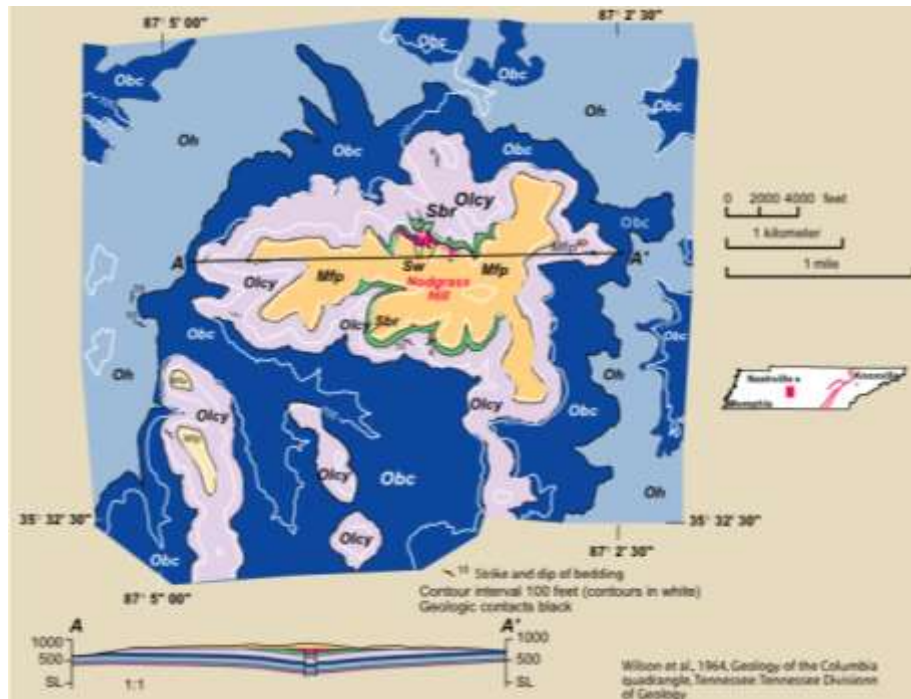


**At least 75
m.y. missing**

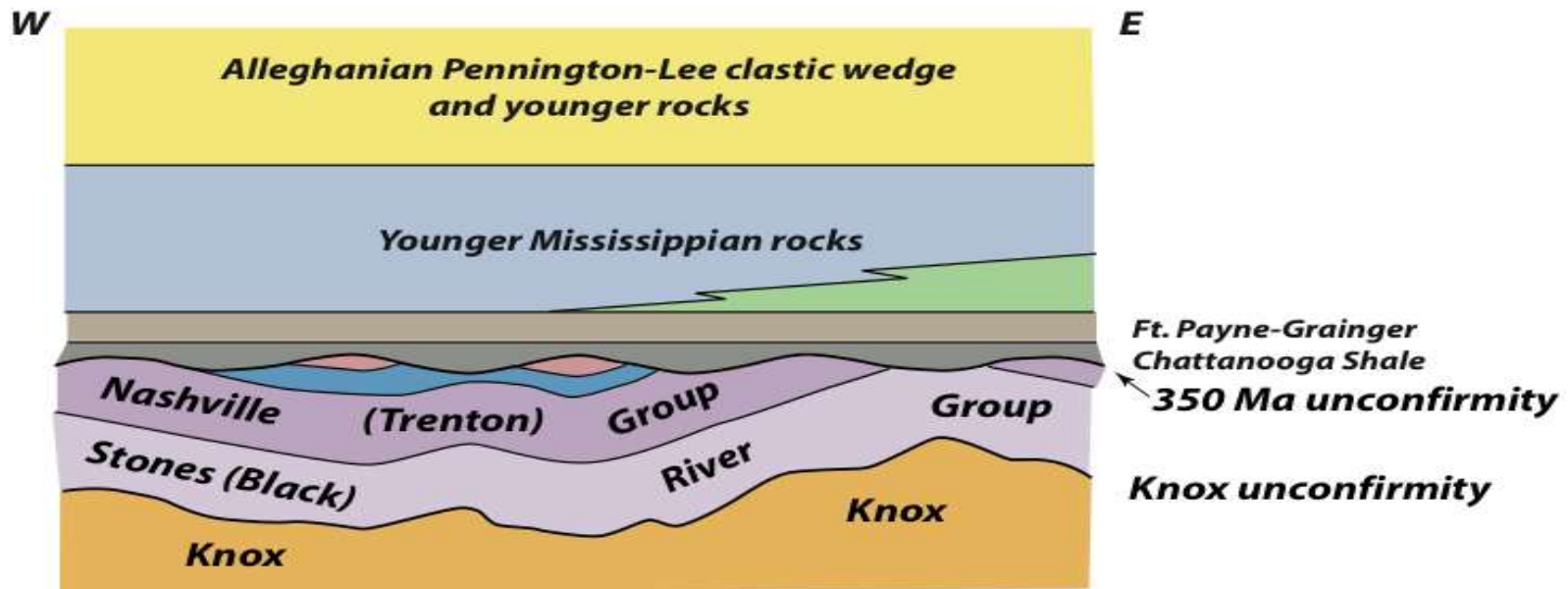


TN 109 N of Gallatin, TN?

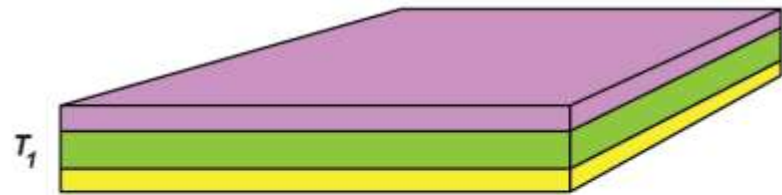
Part of Columbia, TN, Quad



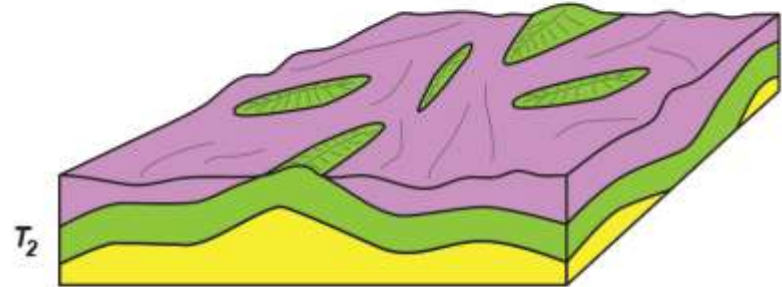
Pre- and Post- Chattanooga Relationships



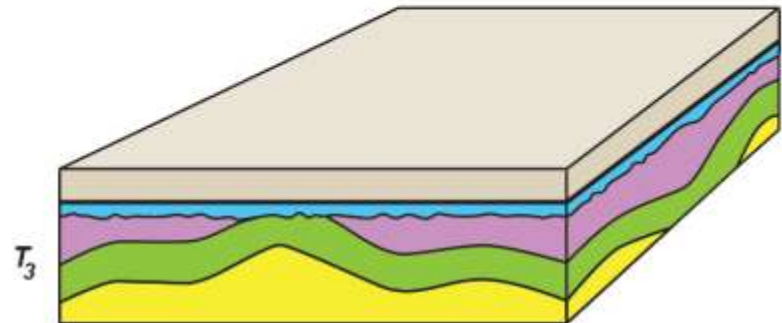
Sequential Geologic History



Pre-Mid-Silurian deposition



*Post-Mid-Silurian-pre-Late Devonian deformation
(Acadian-NeoAcadian orogeny?) & nascent doming, erosion*



Late Devonian-Pennsylvanian deposition



*Late Pennsylvanian-Early Permian
Alleghanian orogeny & renewed doming*

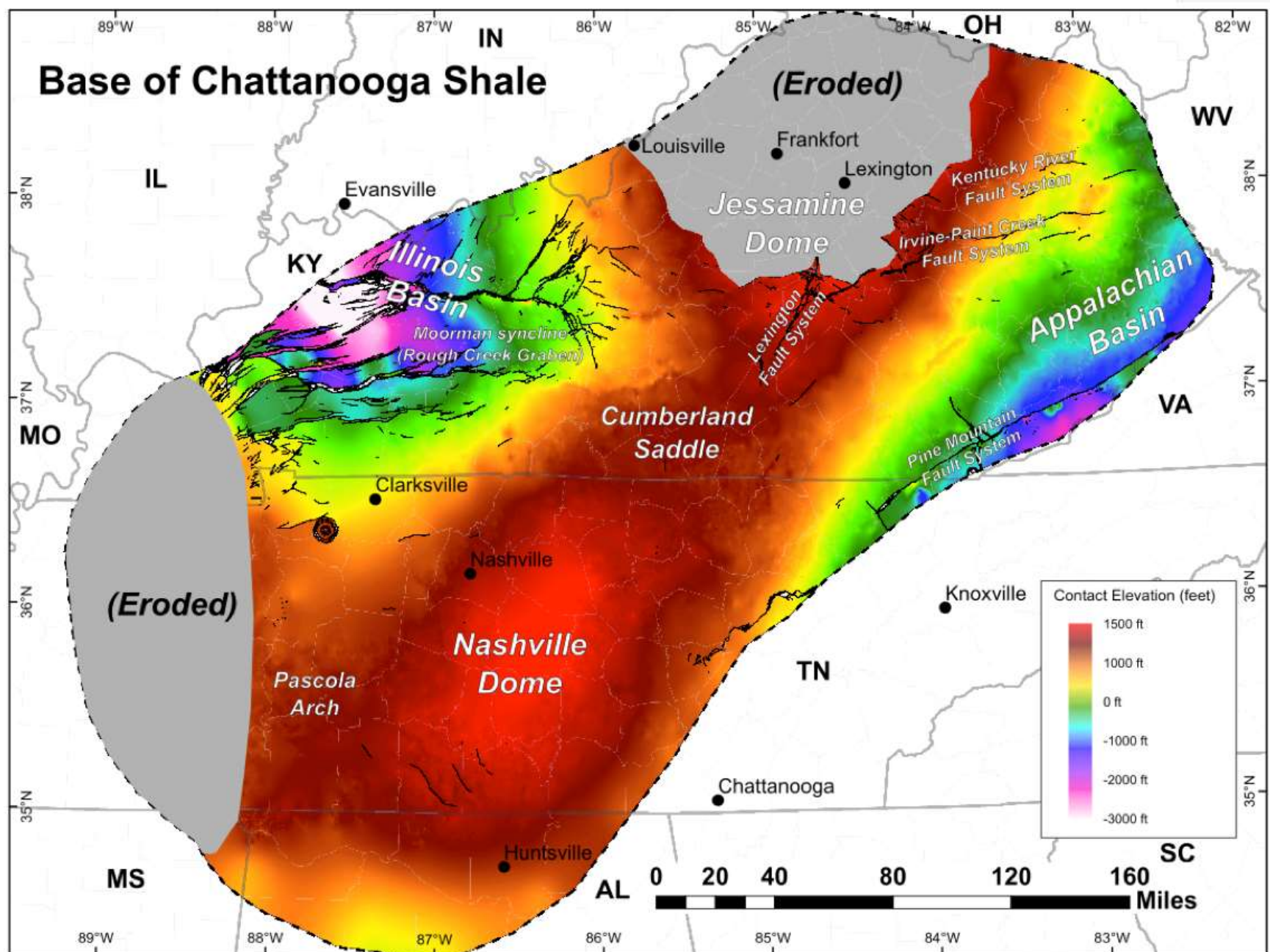


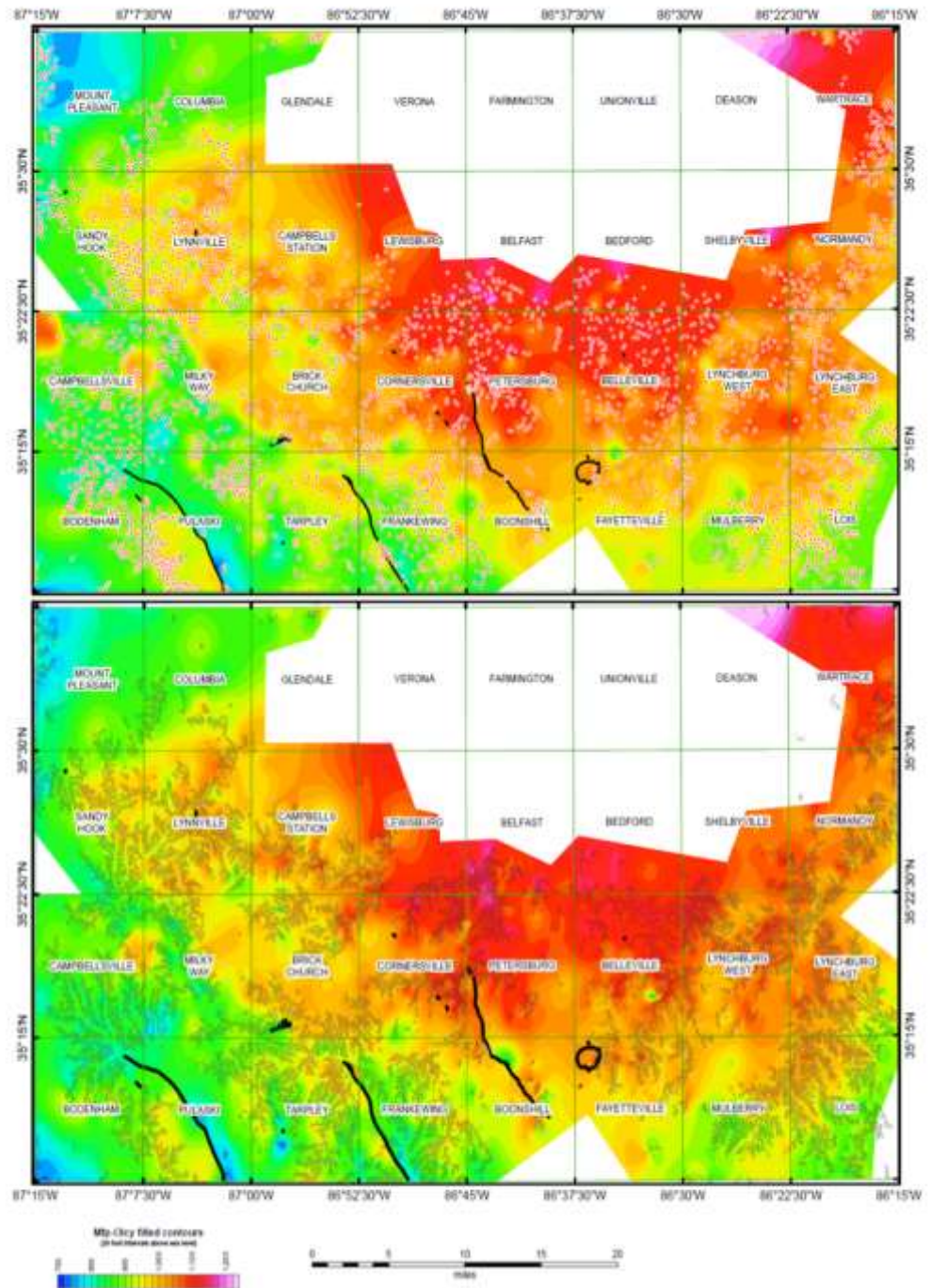
Image courtesy of Ken Boling

Using Modern Technology

*4,000 points hand picked, contoured
in ArcMap by Andrew Wunderlich and
Morgan Strissel*

*Base Chattanooga Shale
(southern Nashville dome)*

*Same area: 73,000 points machine
picked, contoured in ArcMap by Ken
Boling*



Images courtesy of Ken Boling

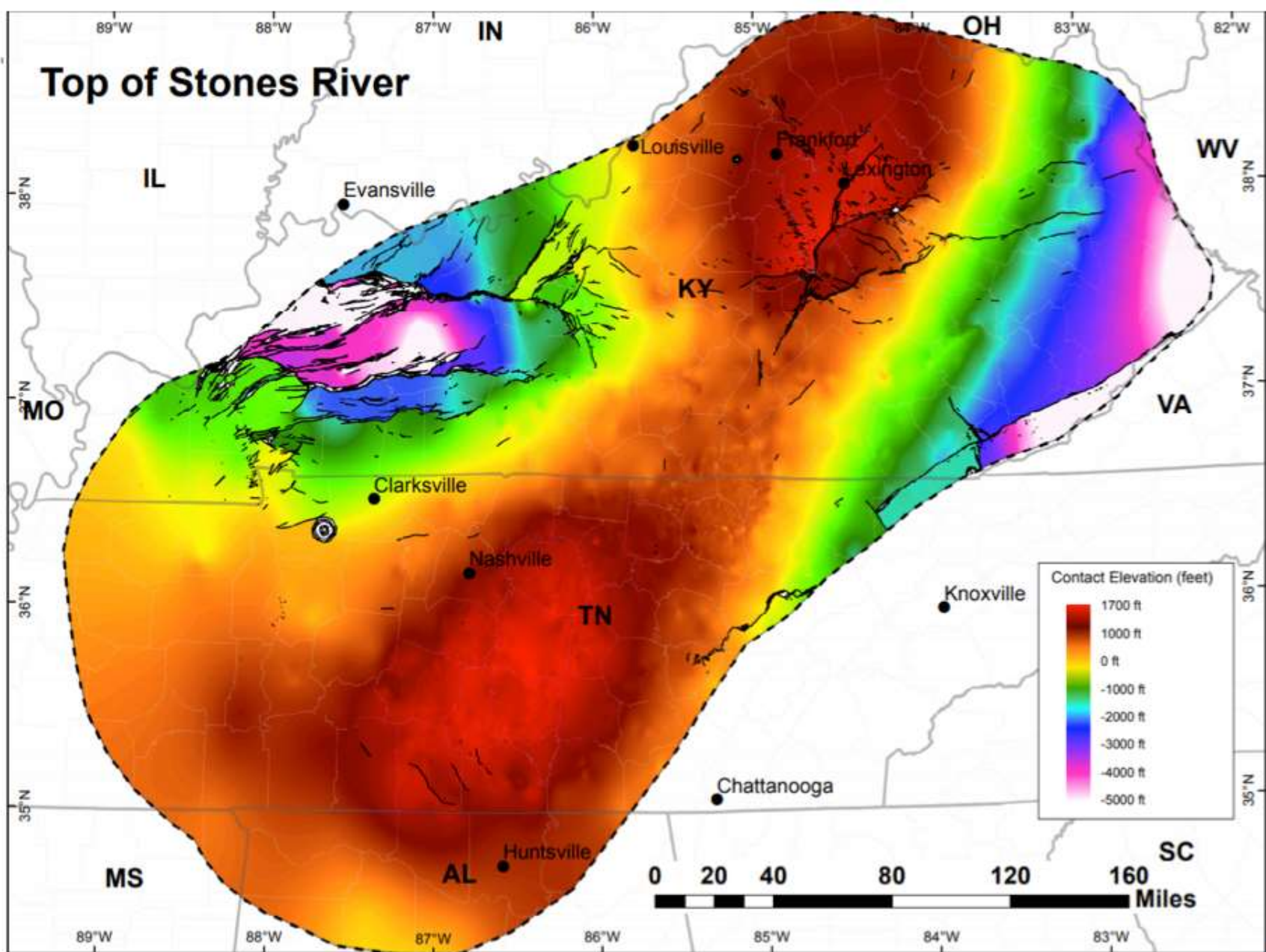
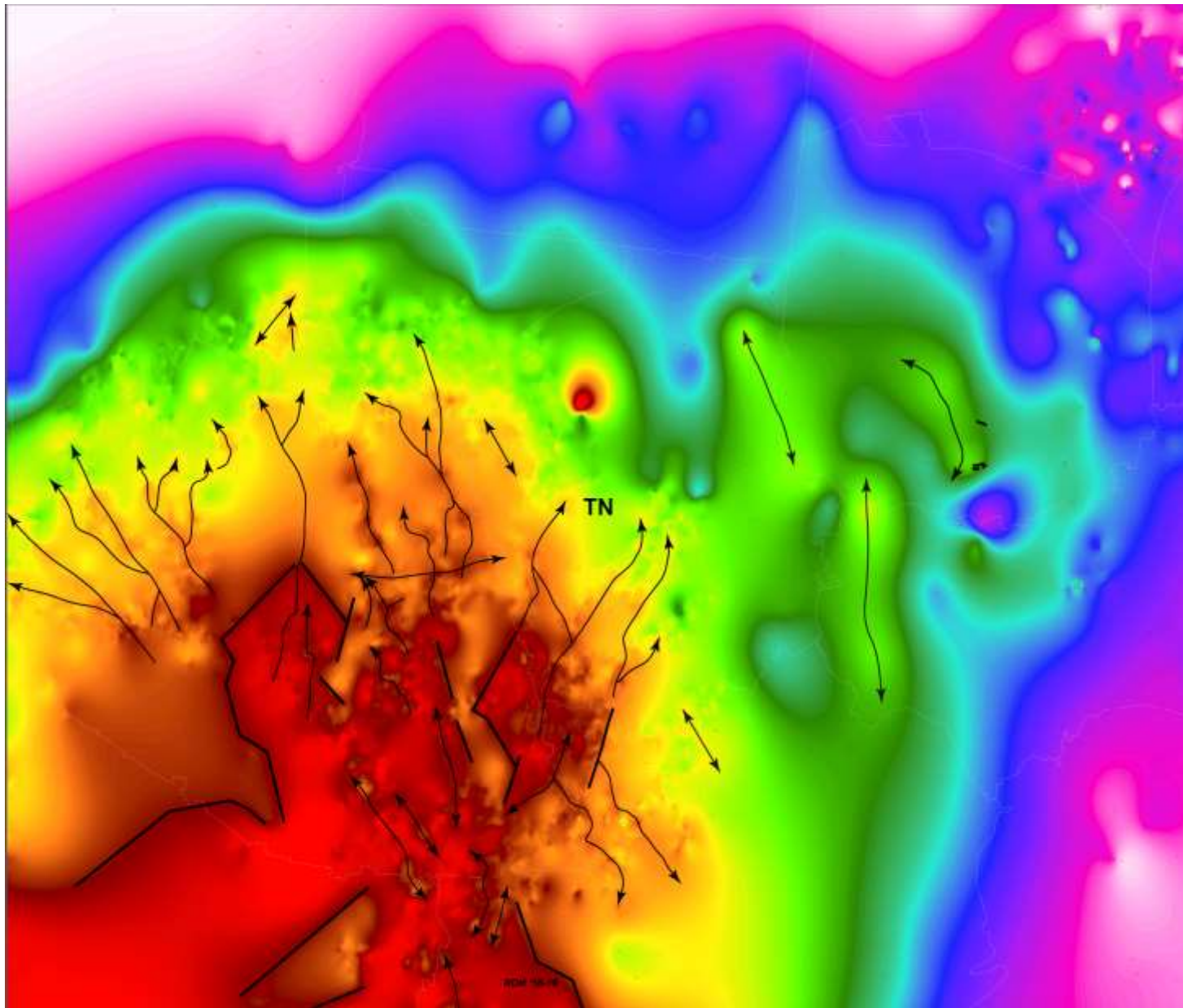


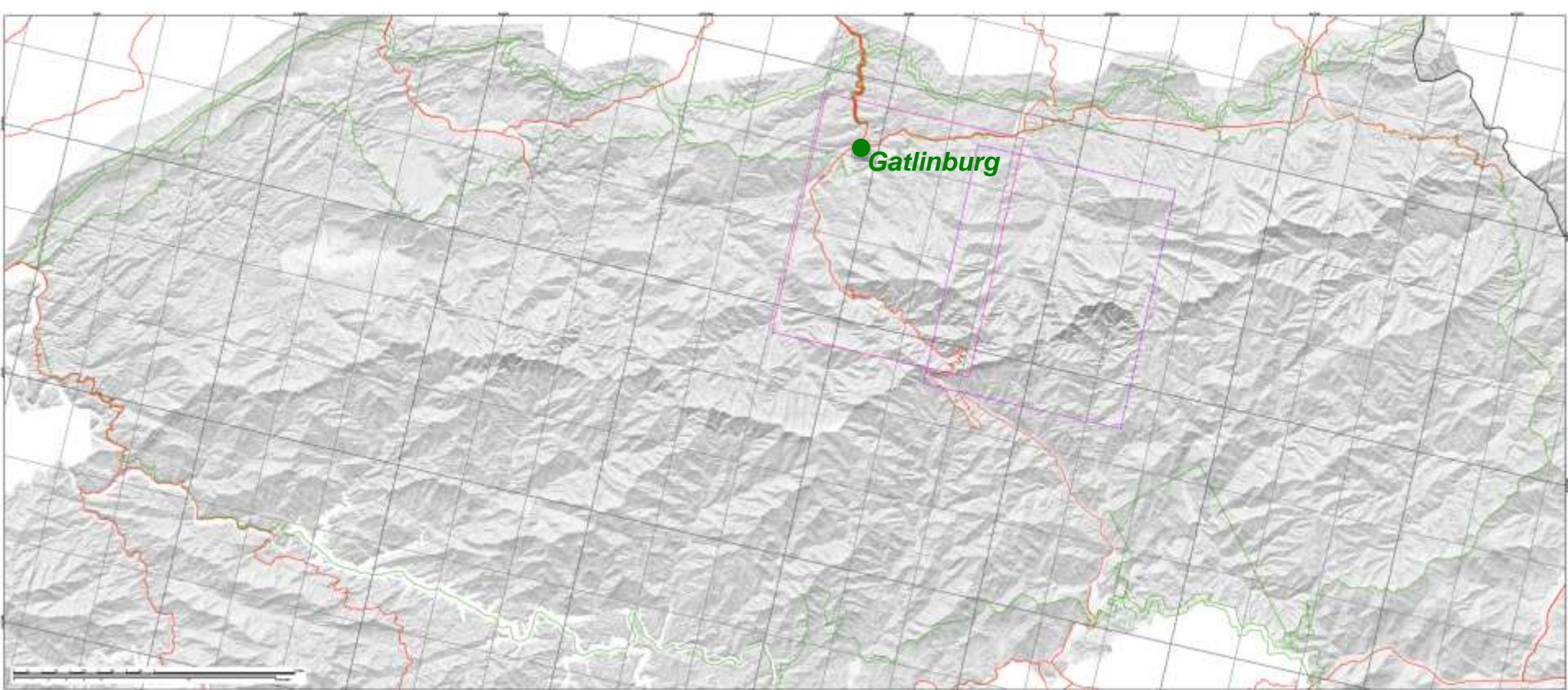
Image courtesy of Ken Boling

Top Stones River Group, NE Nashville dome: Hi-Tech, Lo Tech



*Top Stones R surface courtesy of Ken Boling,
structural interpretation by RDH*

LiDar Image GSMNP



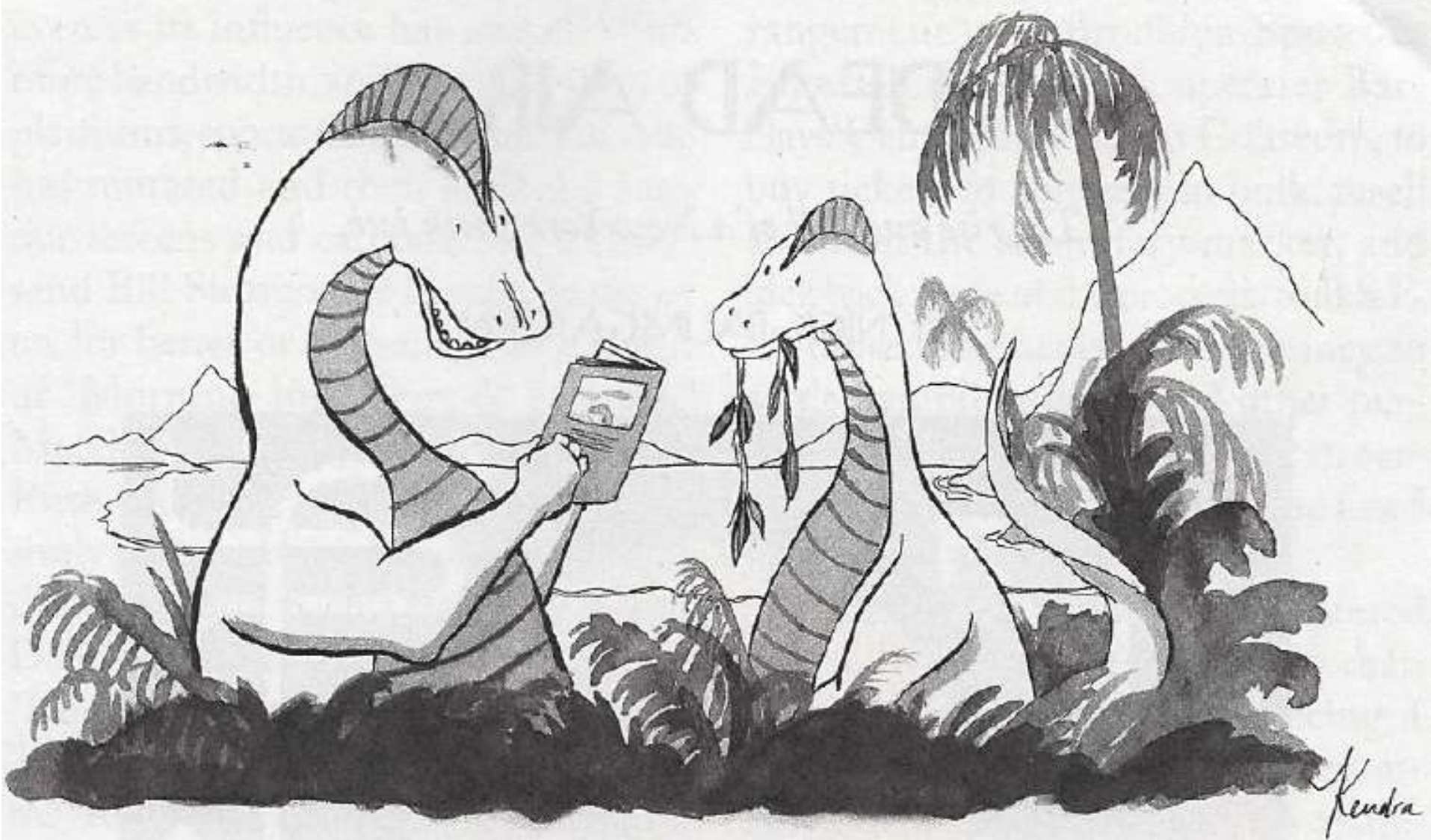
Useful information from LiDar data

- ***Bedrock fractures, some contacts***
- ***More precise well locations (recall Gary Bible TOGA presentation a couple of yrs. ago).***

Conclusions: Take-Home Points

- ***Limited kinds of data should not hinder good O & G exploration/development, as long as there are enough.***
- ***Numerous opportunities exist to employ new technologies for reprocessing and utilizing existing data, or to assemble and analyze large data sets.***

Dinosaurs' Almanac



"Weird. It says we'll all die this year."